

Ute Tribal 17-05 AOR CBLs

[Ute Tribal 17-12F](#)

[Ute Tribe 17-12M](#)

[Ute Tribe 18-08](#)

[Ute Tribal 17-04](#)

These wells are hyperlinked to Utah Division of Oil, Gas and Mining (DOGM). The CBL can either be viewed or downloaded.

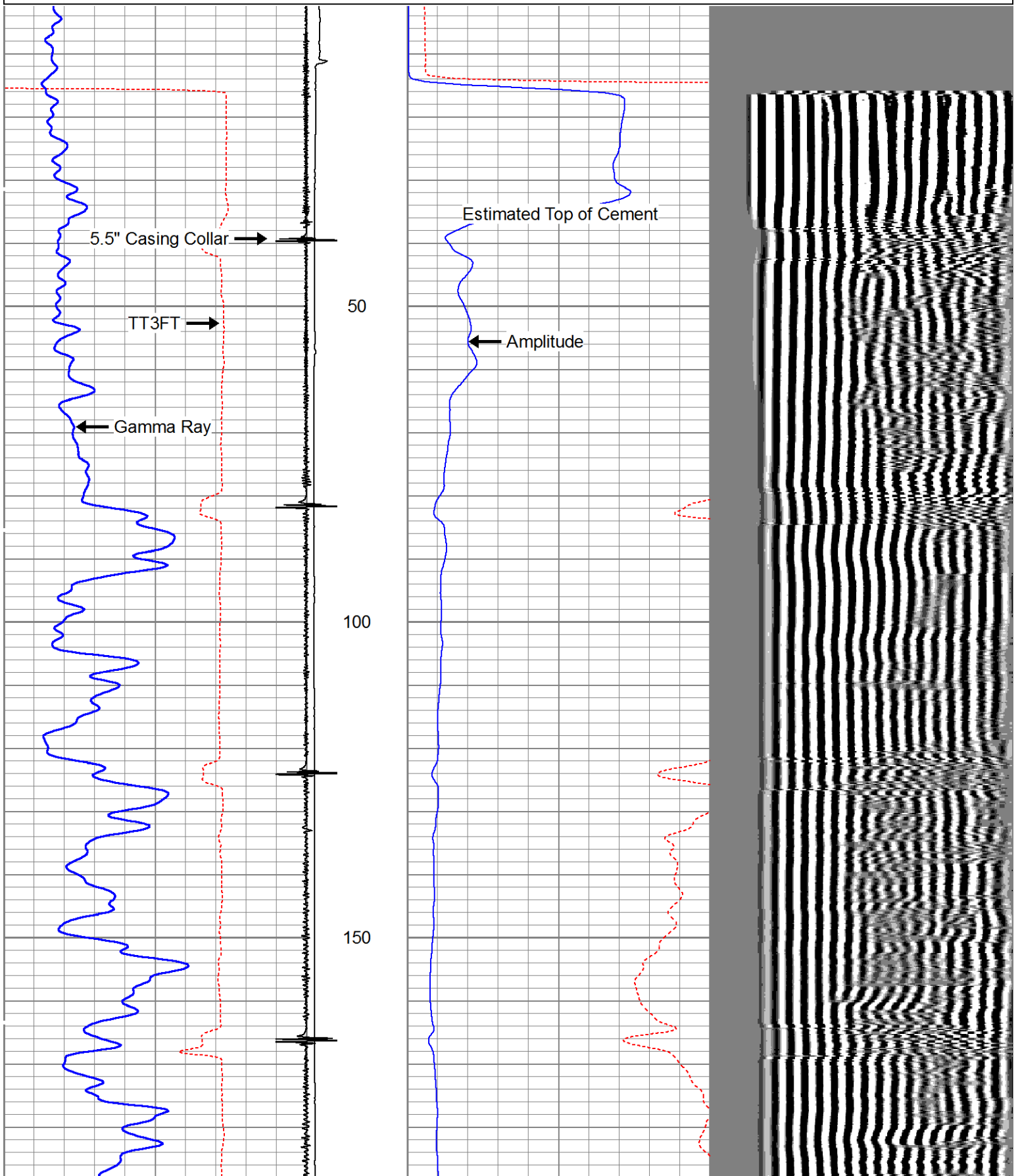
Wells that are in the AOR, but do not have hyperlinks have attached PDFs of the CBL:

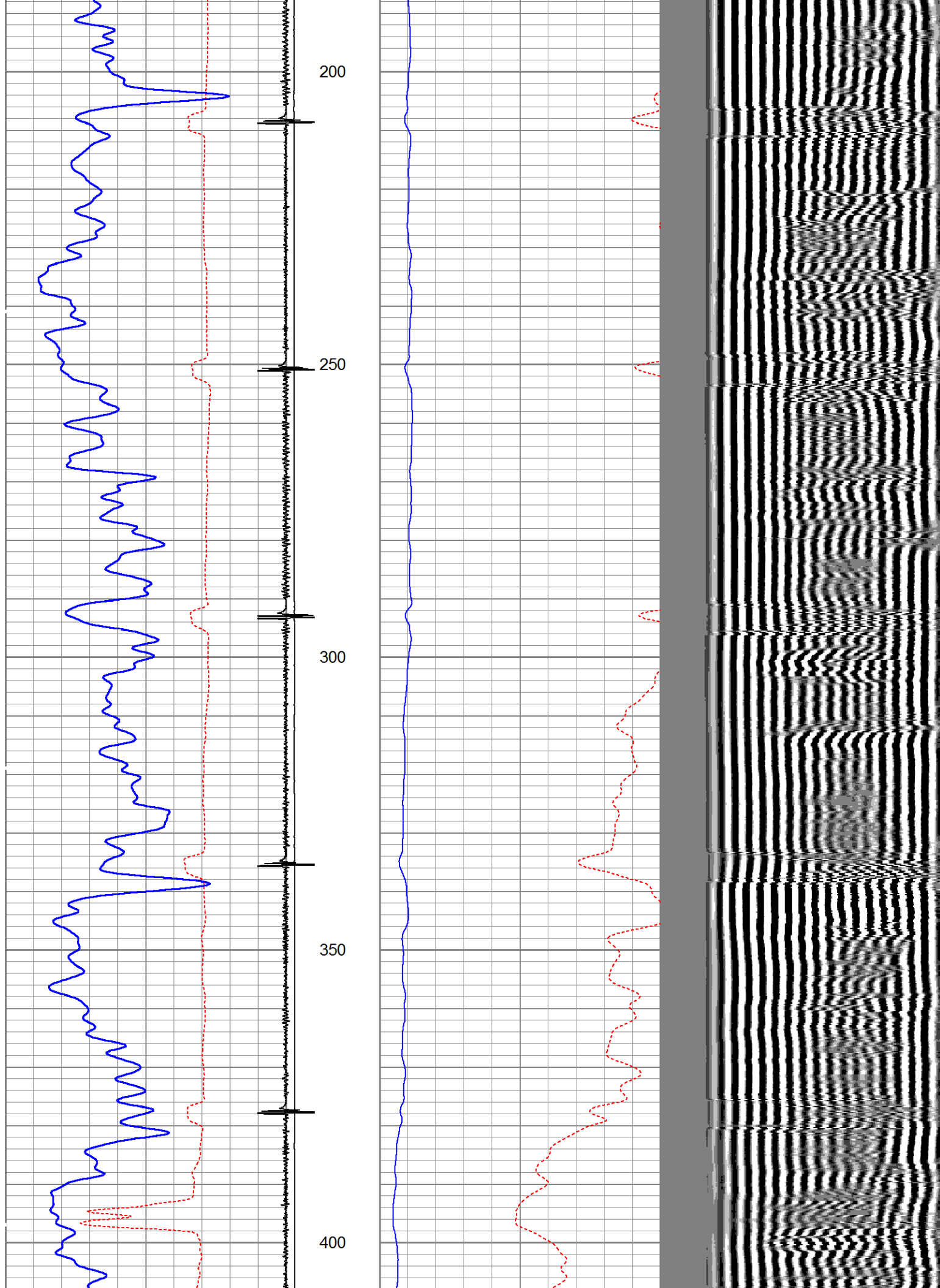
Ute Tribal 17-05A

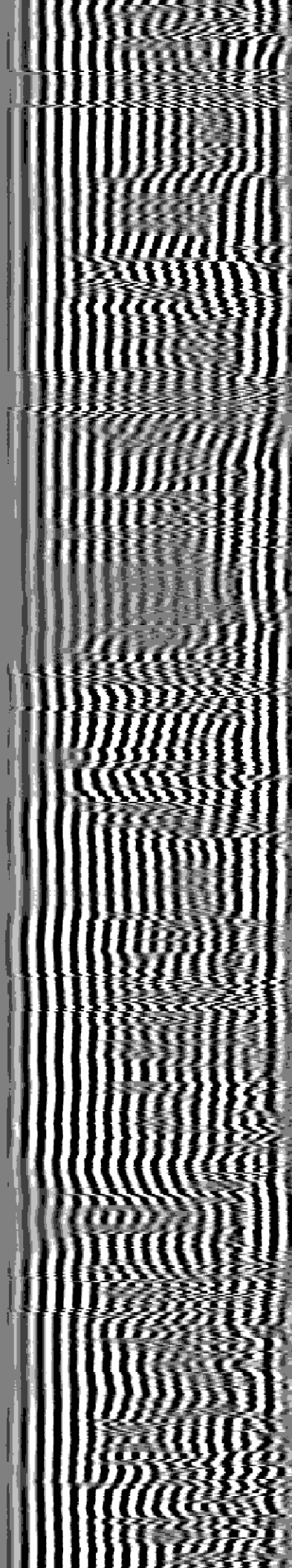
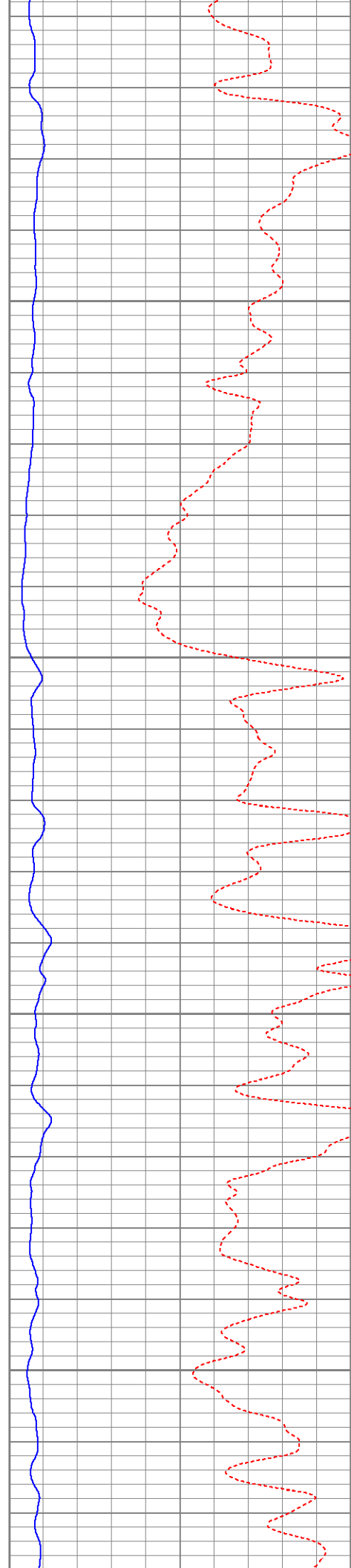
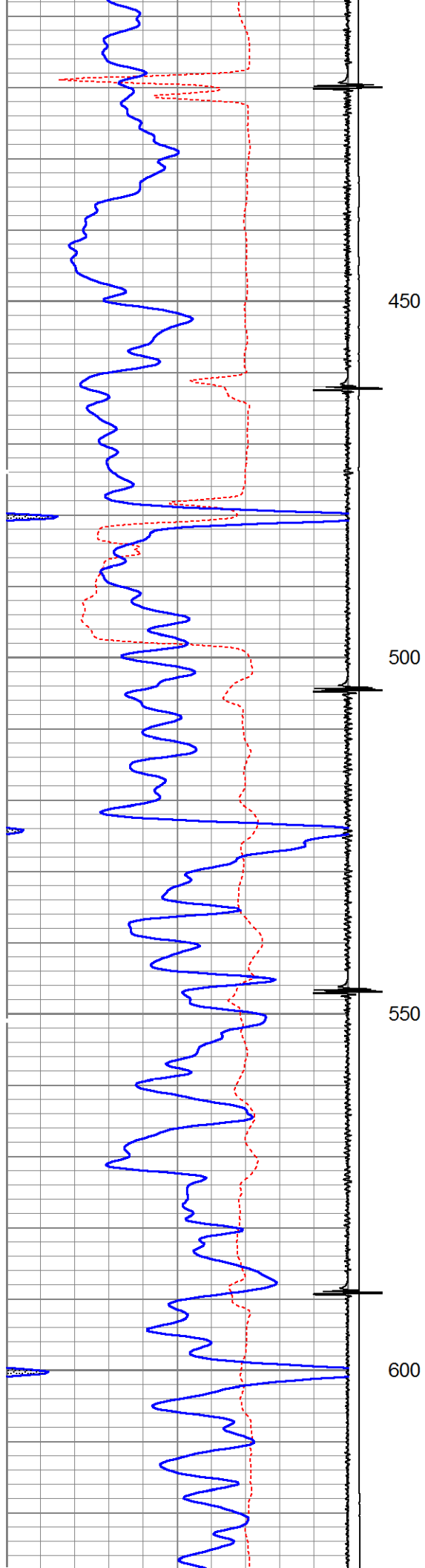
Ute Tribal 17-12

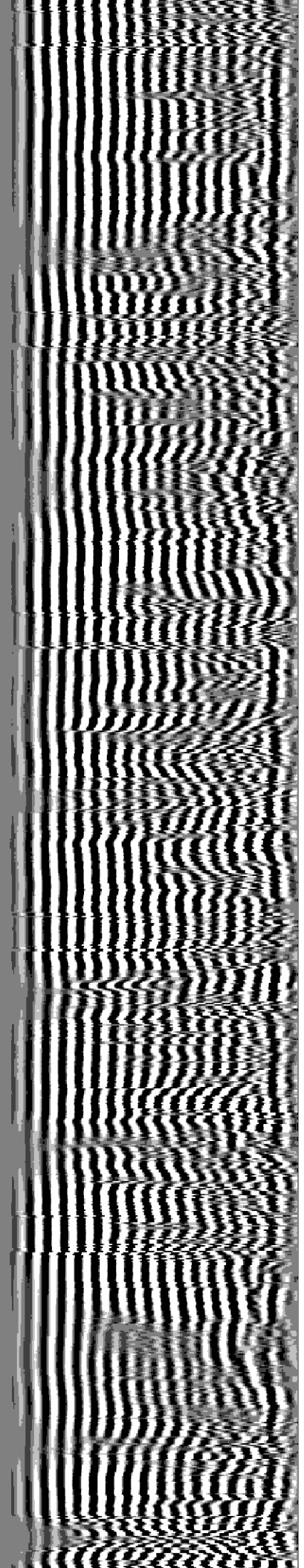
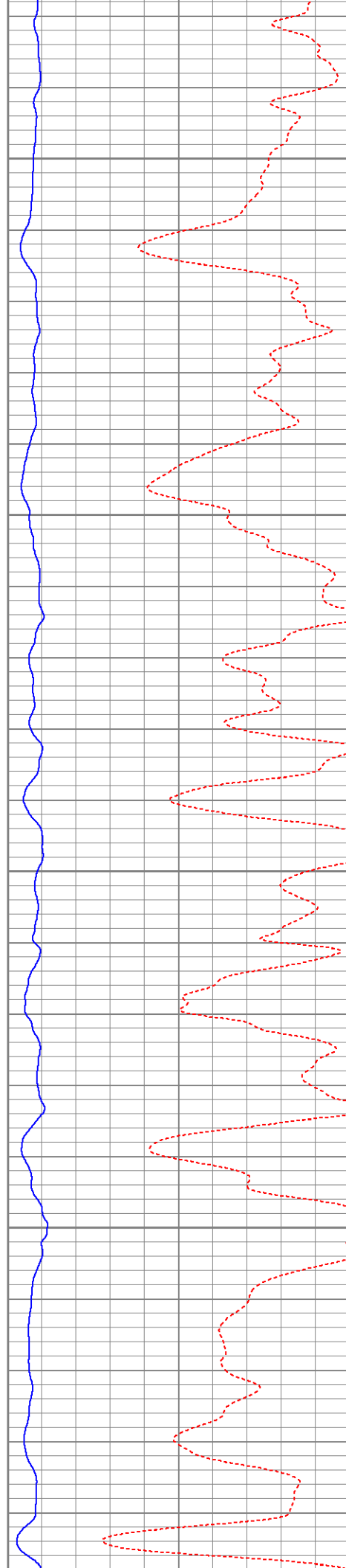
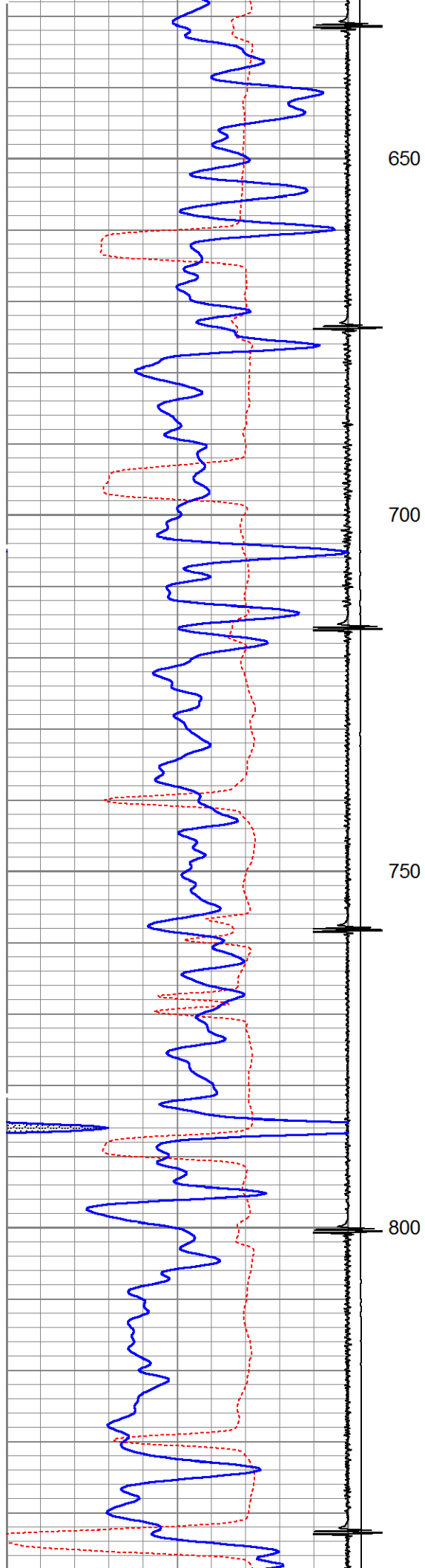
Database File: ute tribal 17-05a.db
Dataset Pathname: pass7.2
Presentation Format: cbltemp
Dataset Creation: Tue Aug 27 11:09:09 2013 by Calc SCH 120126
Charted by: Depth in Feet scaled 1:240

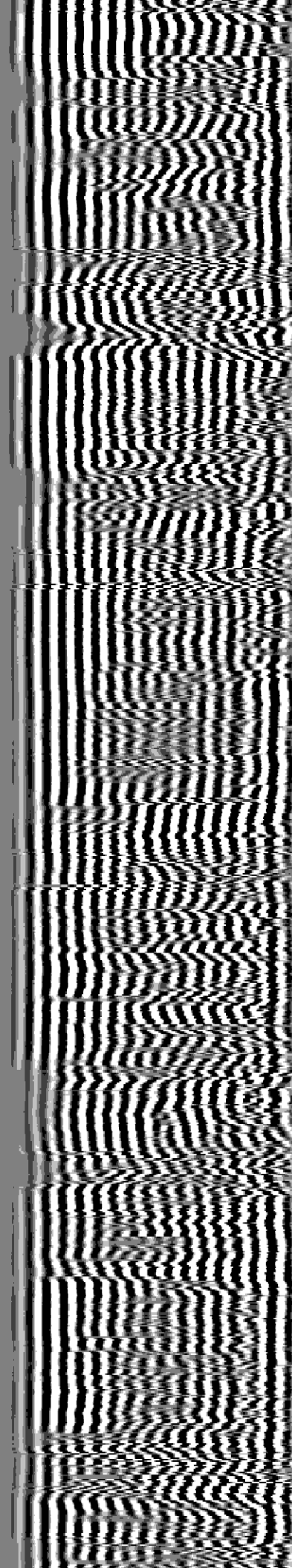
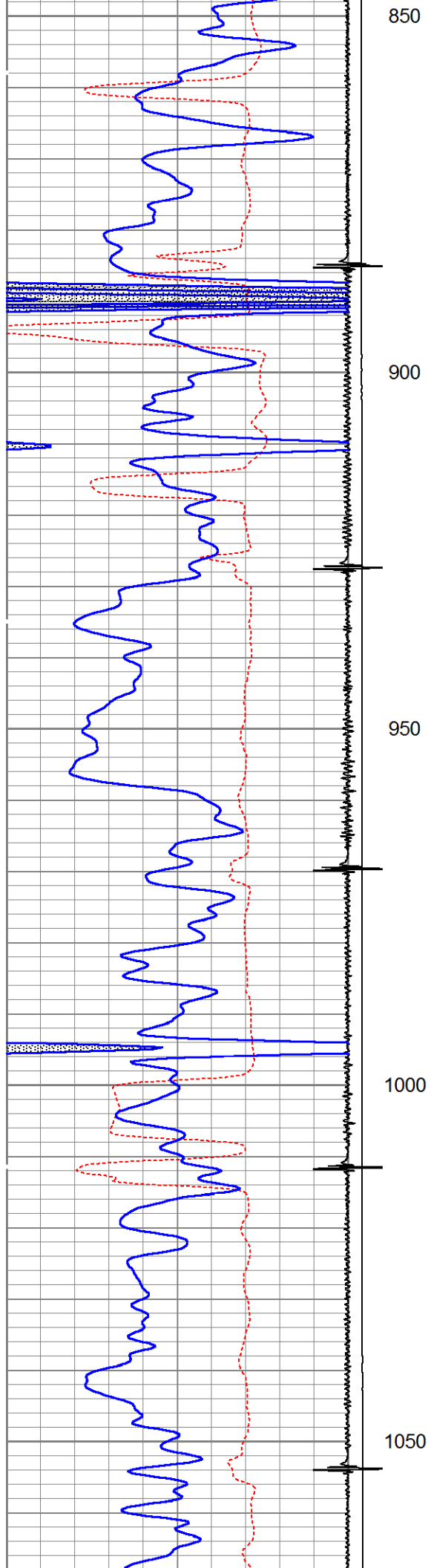
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0	Gamma Ray (GAPI)	150	0	(lb/2000	0	Amplified Amplitude (mV)	10		
		CCL							

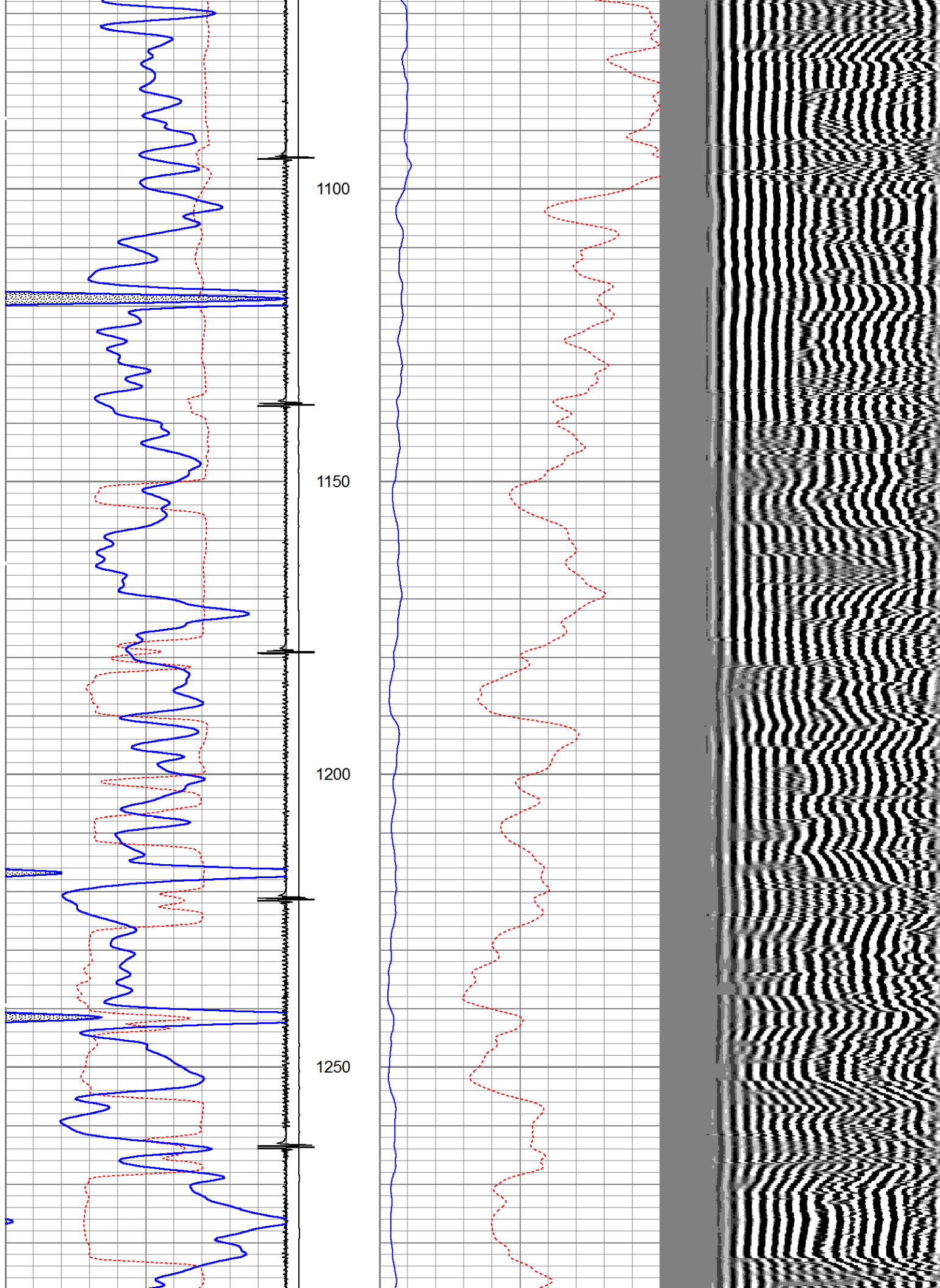


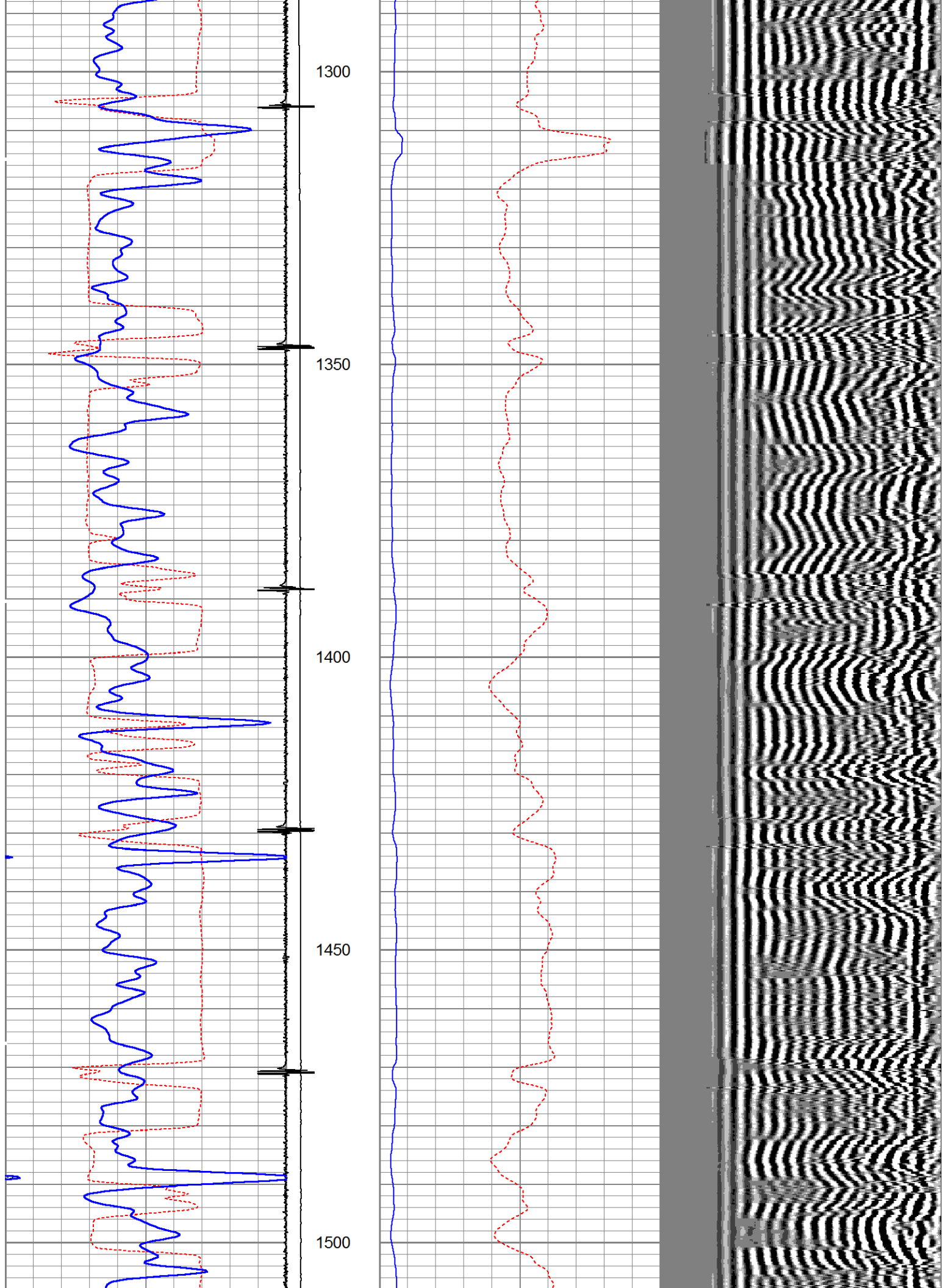


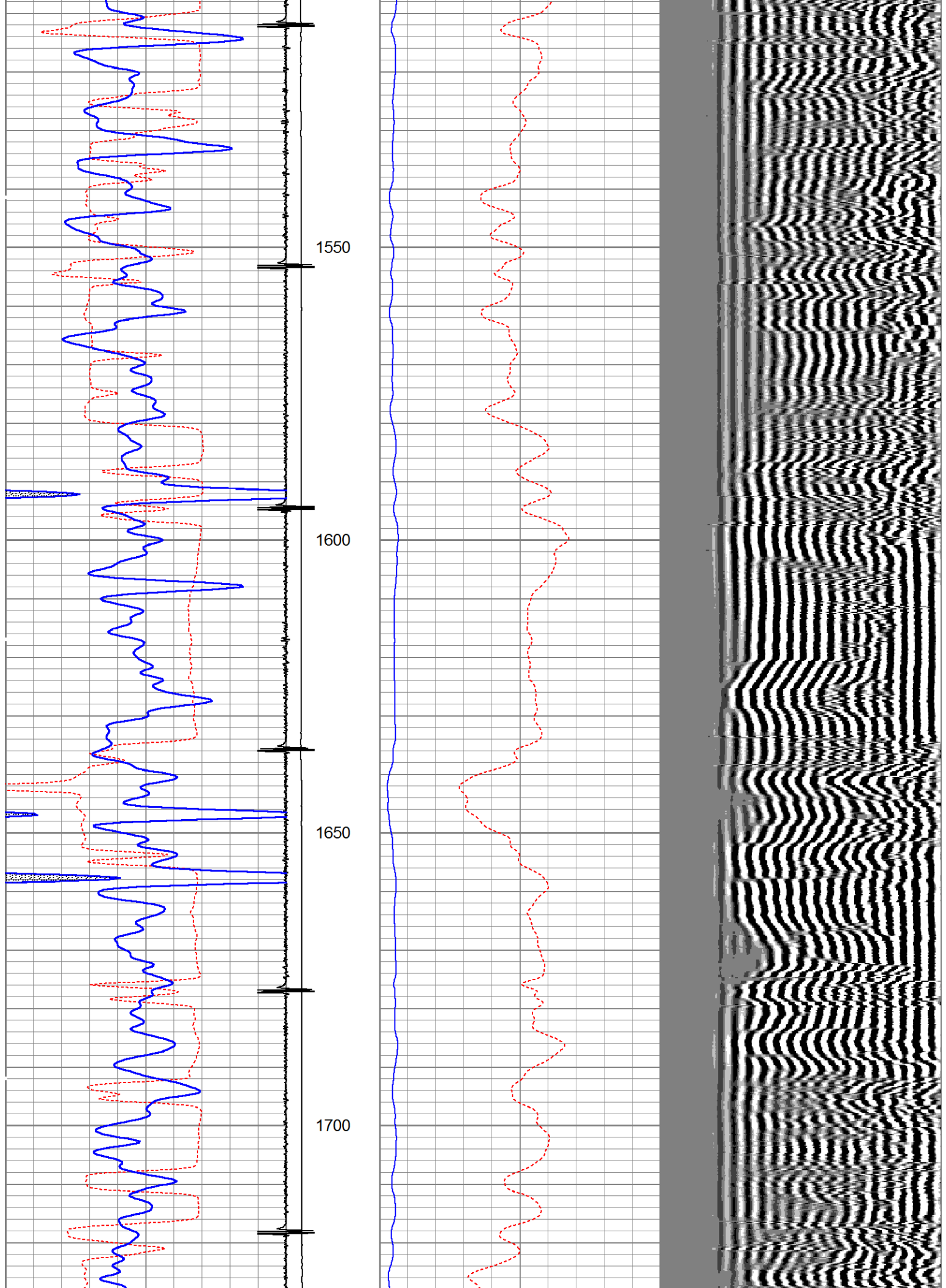


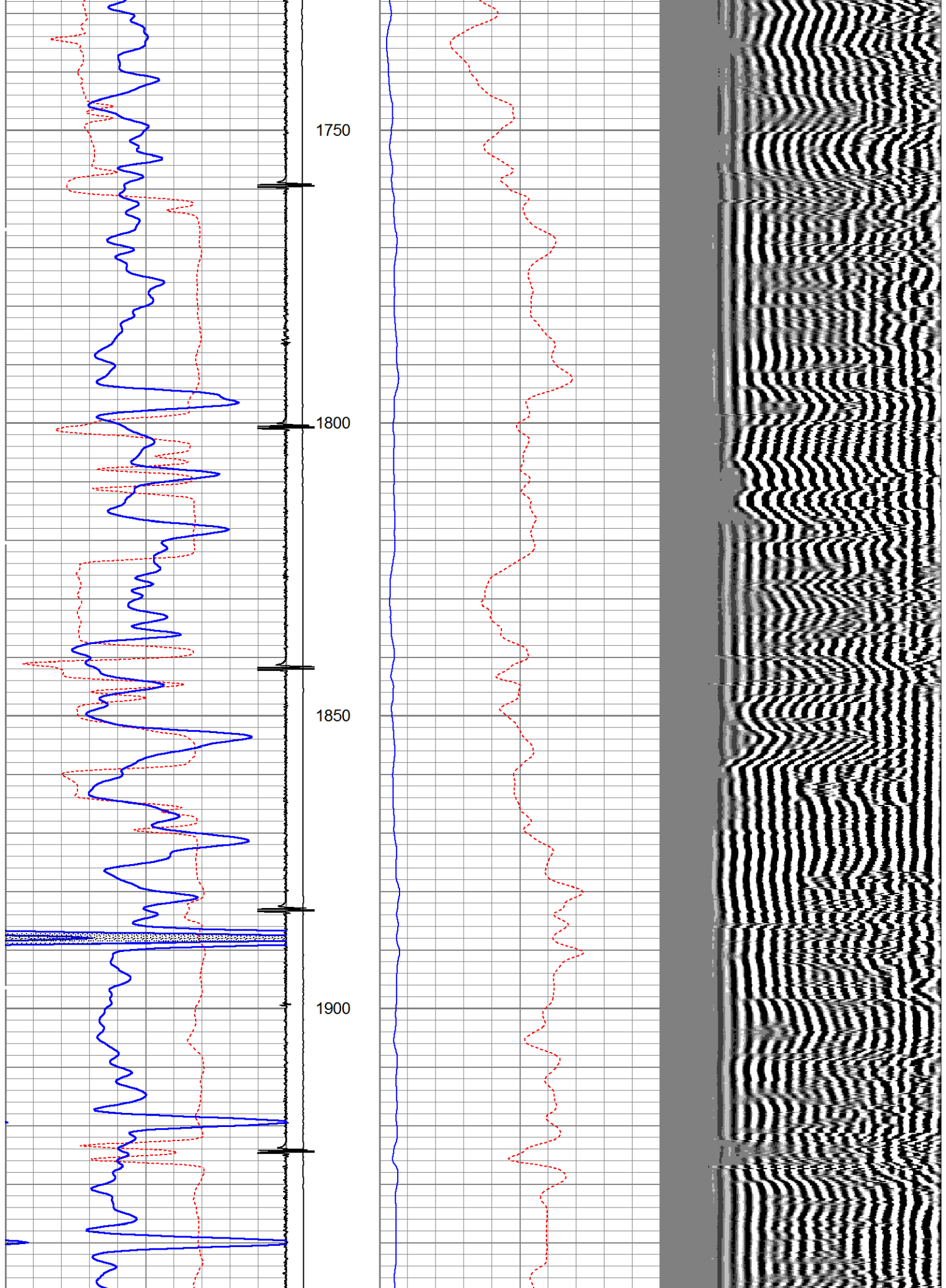


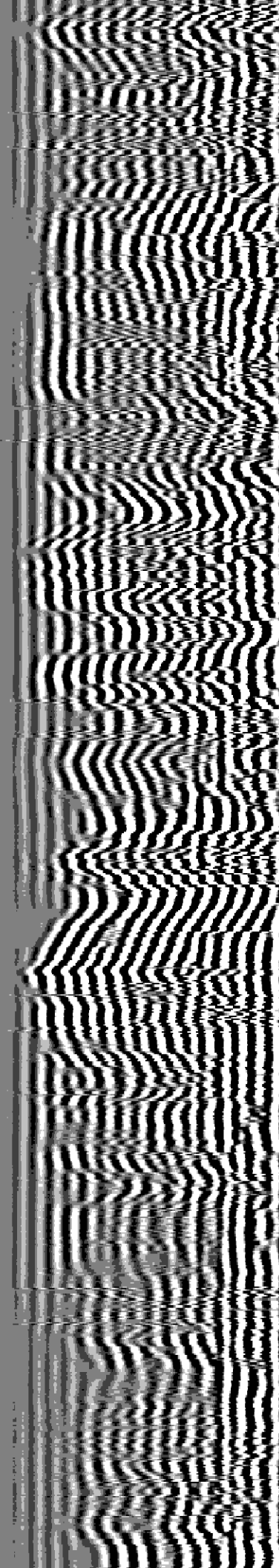
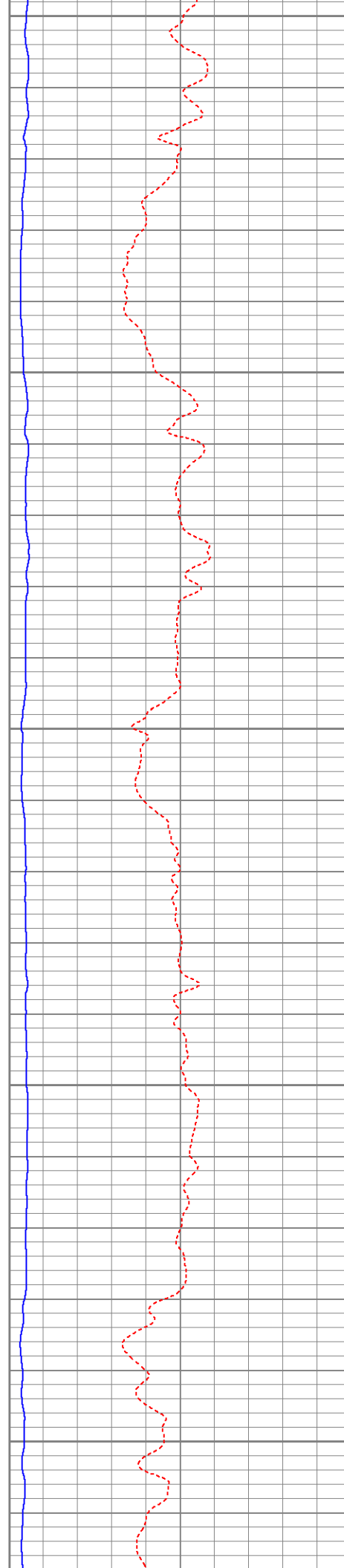
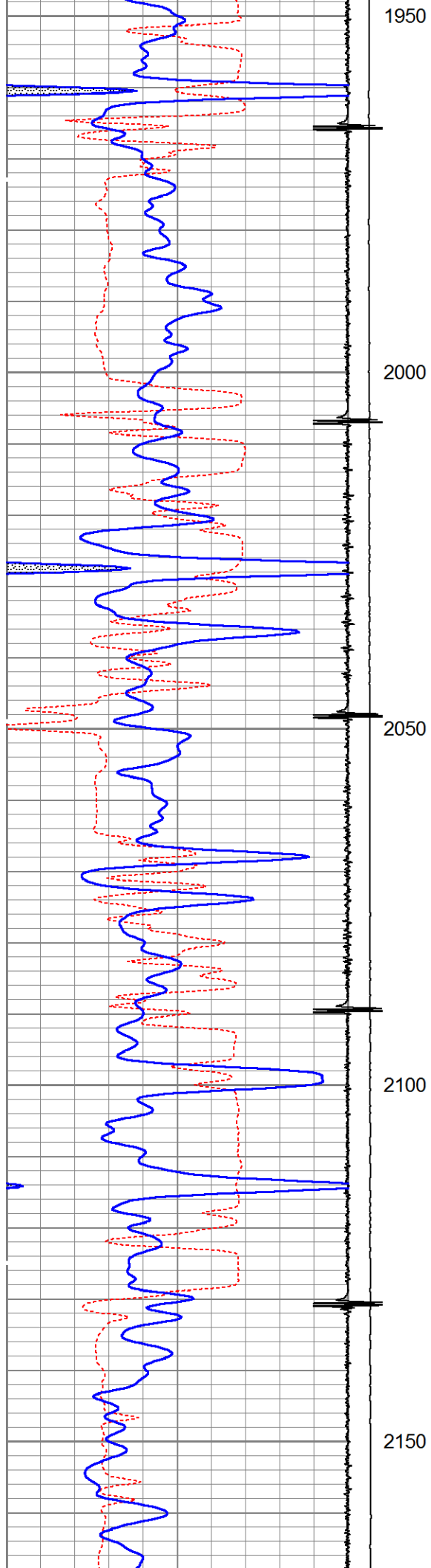


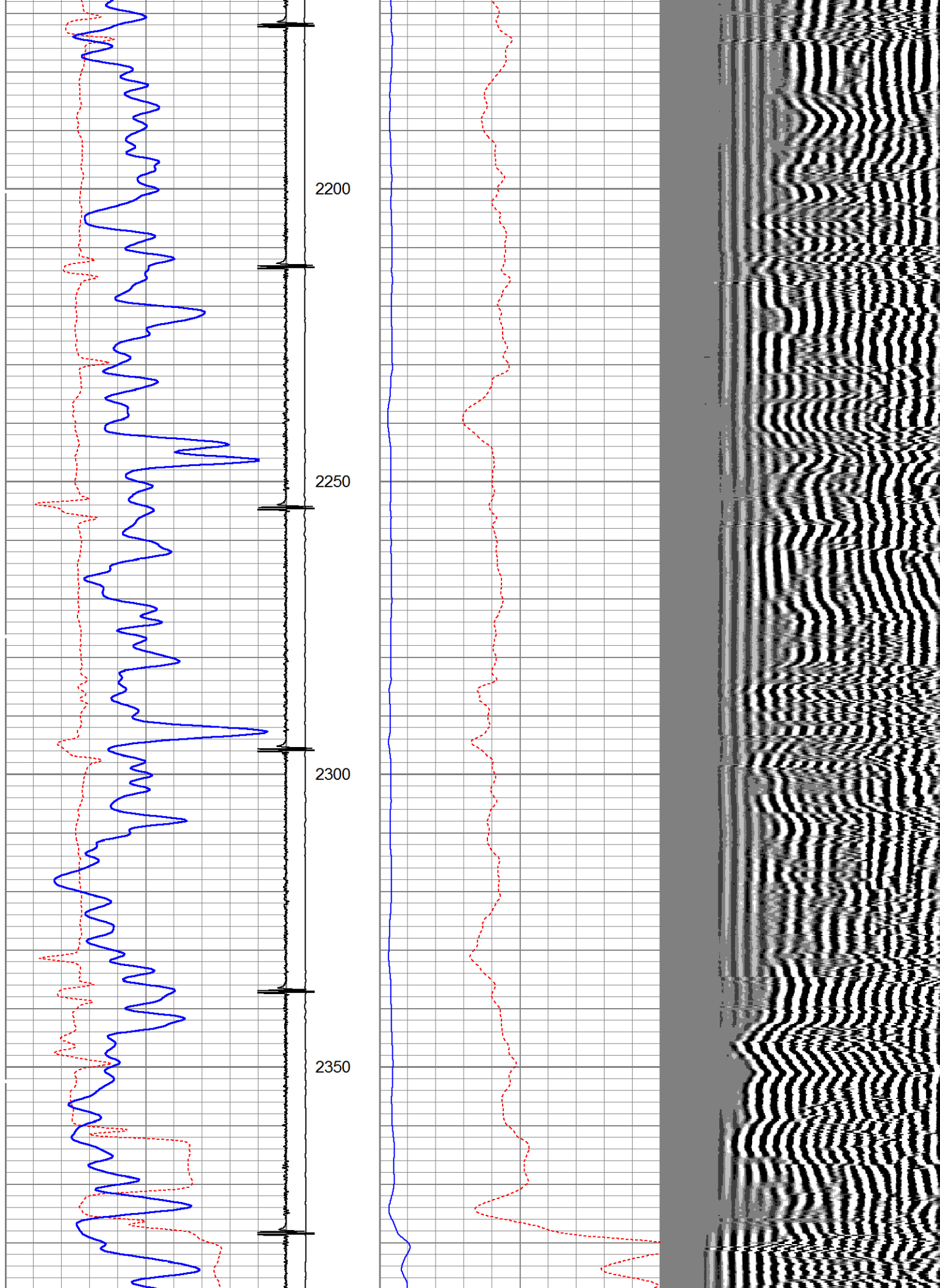


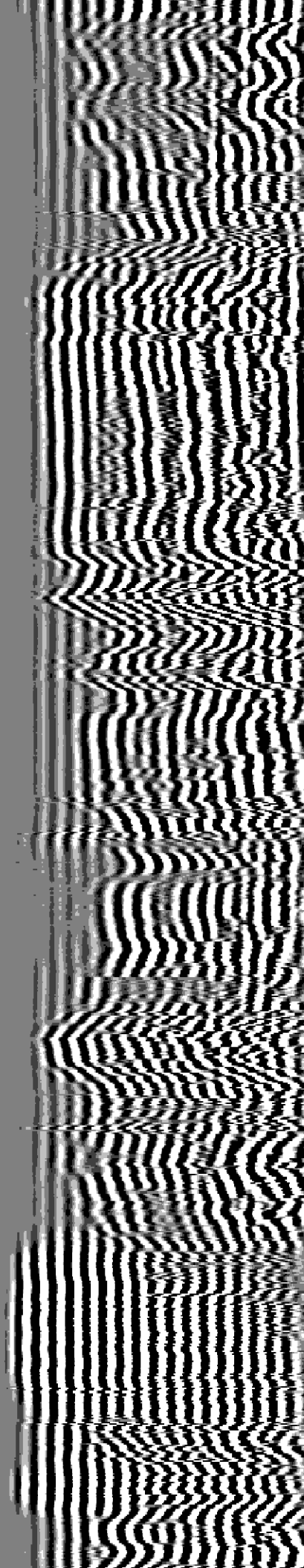
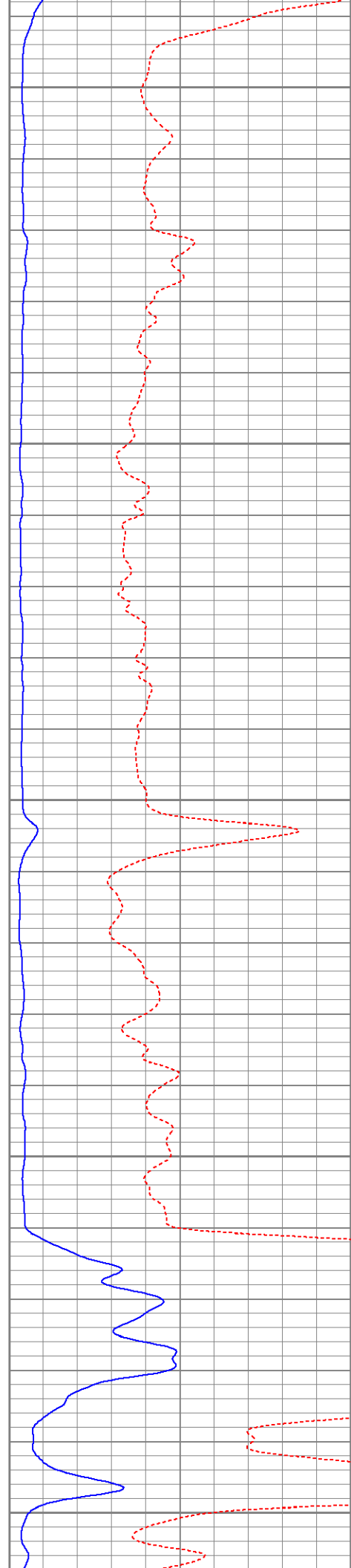
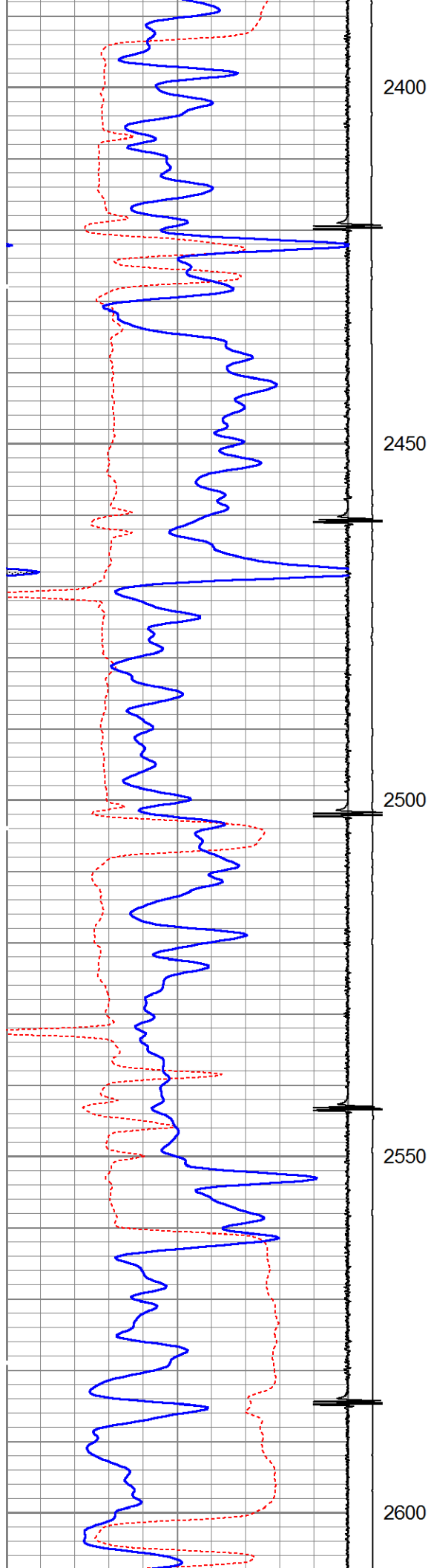


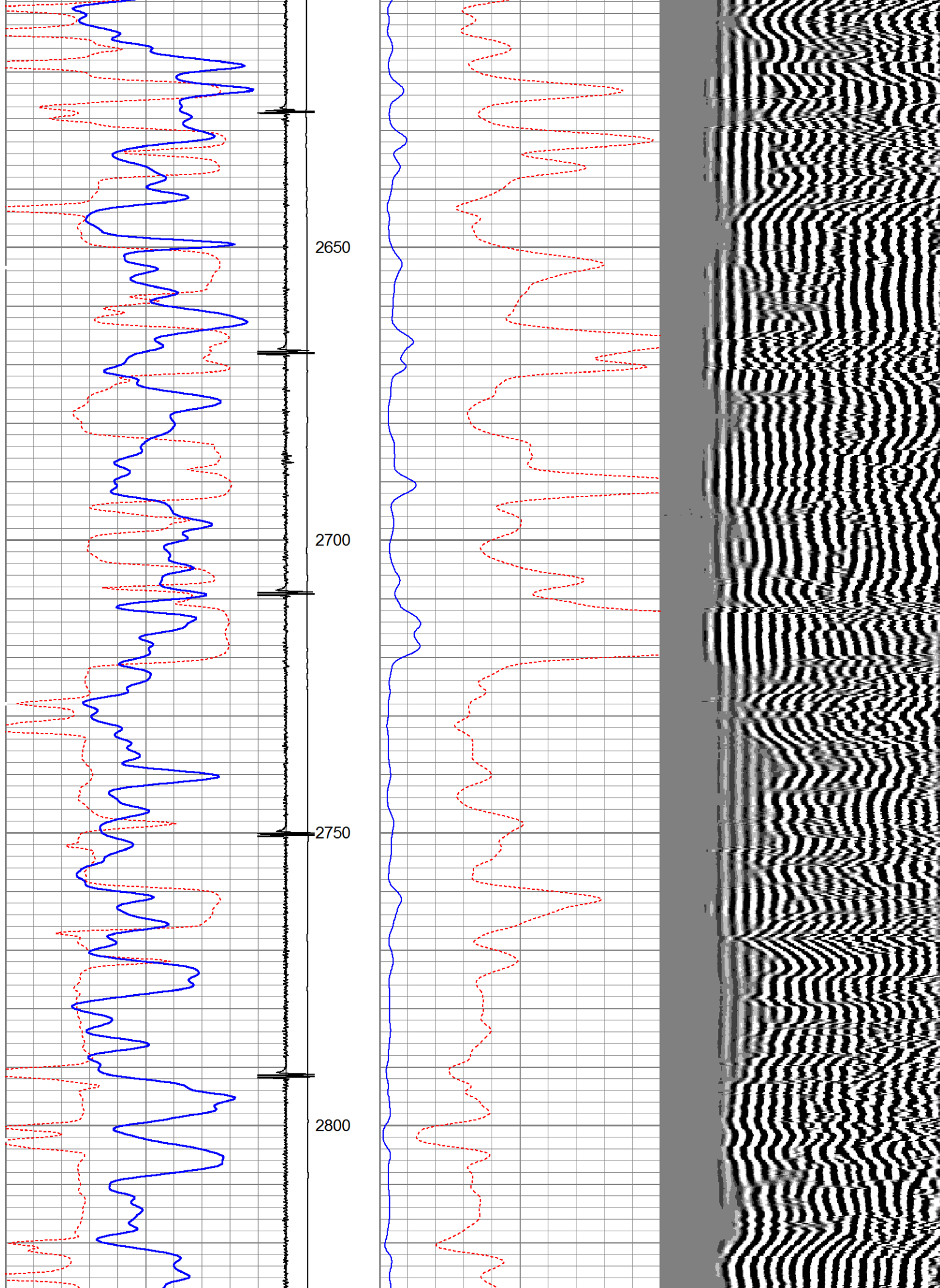


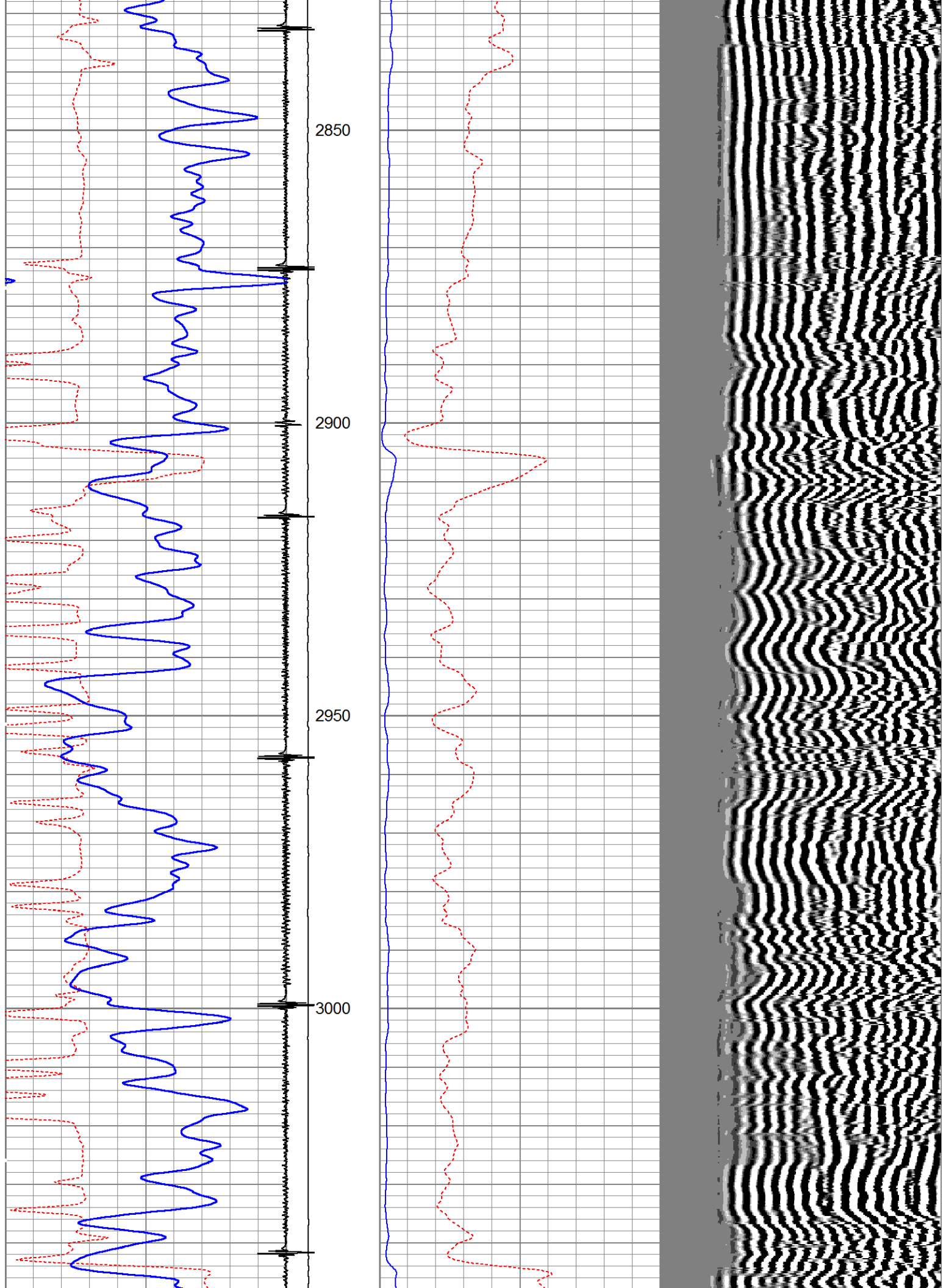


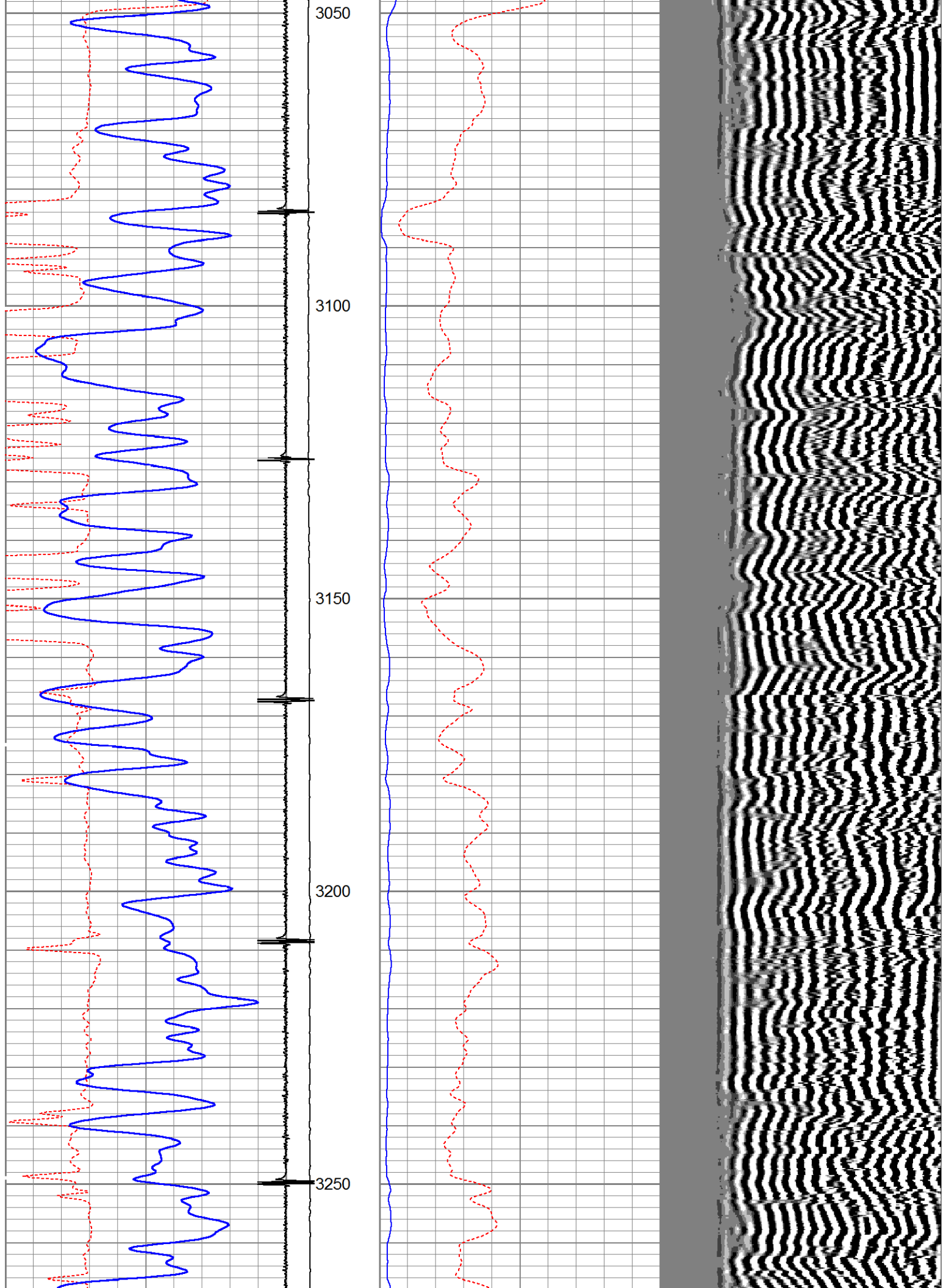


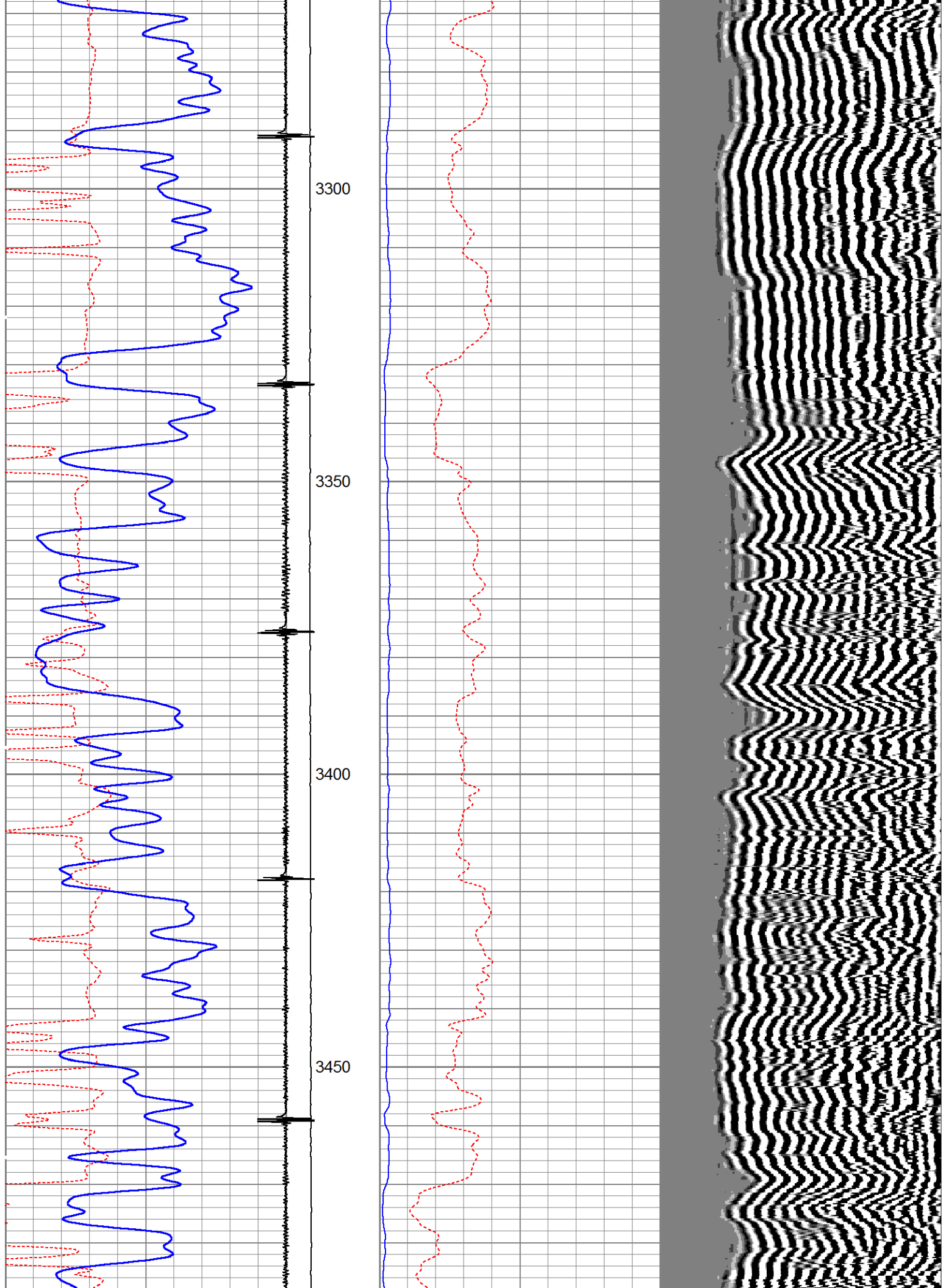


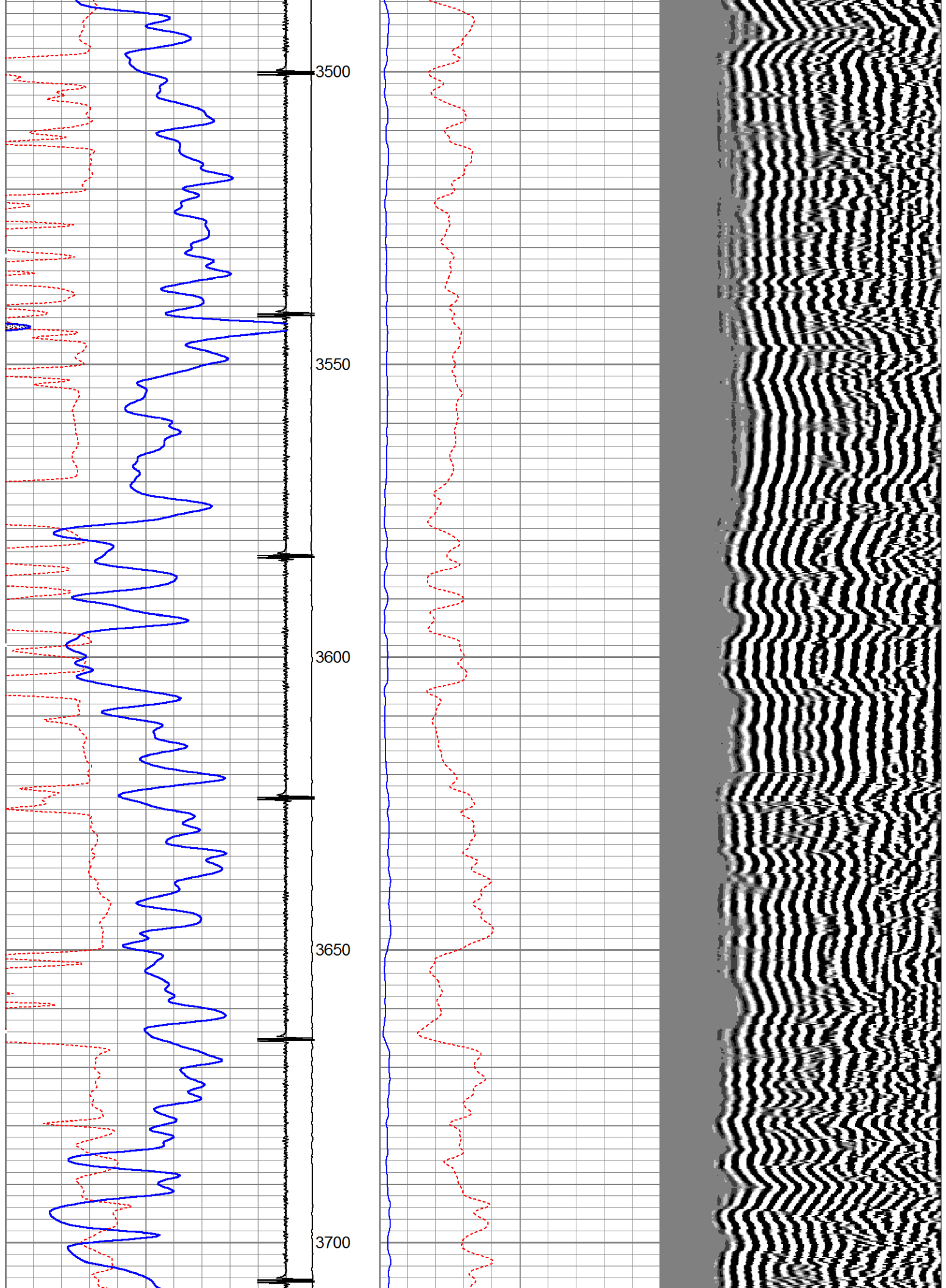


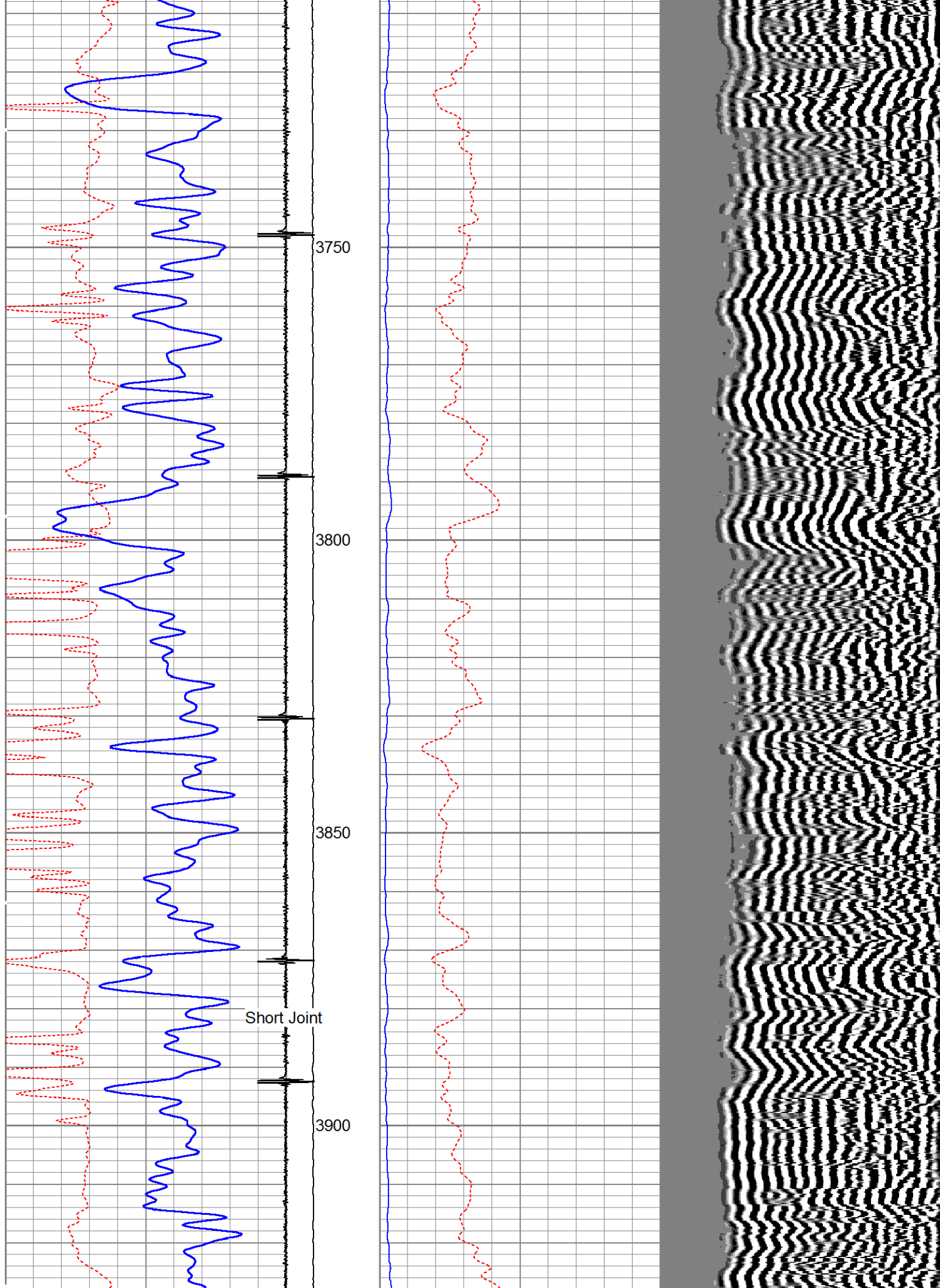


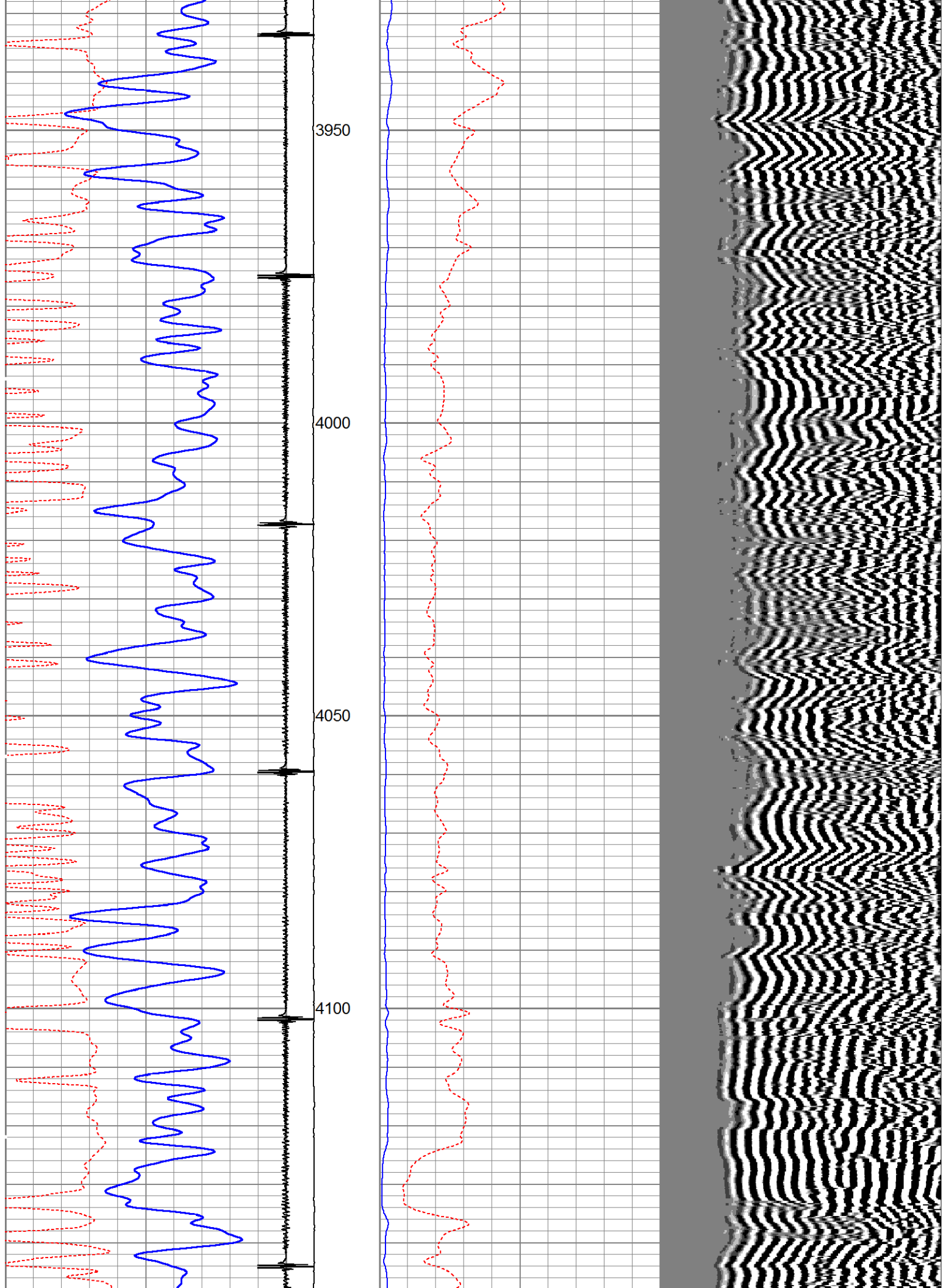


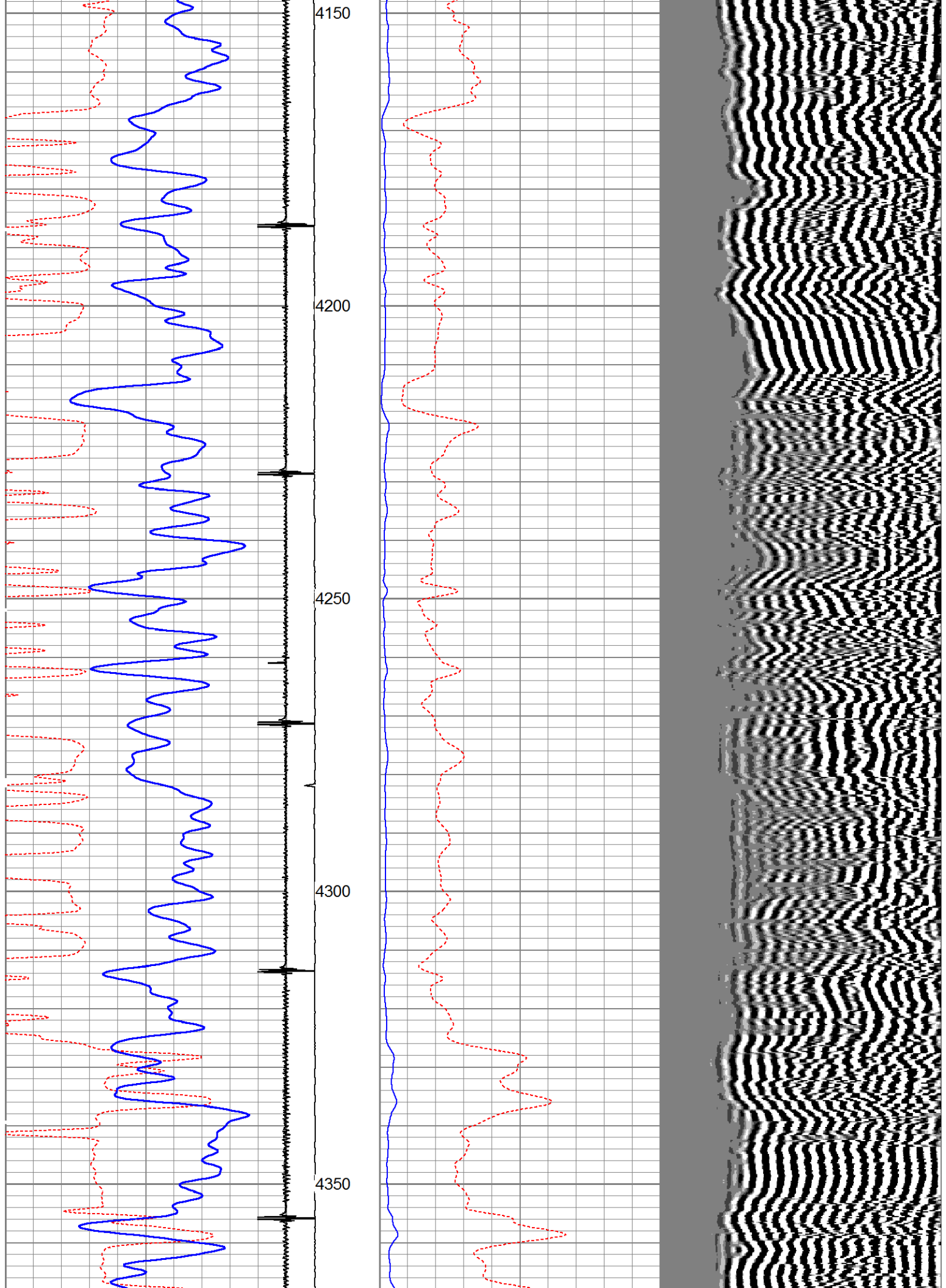


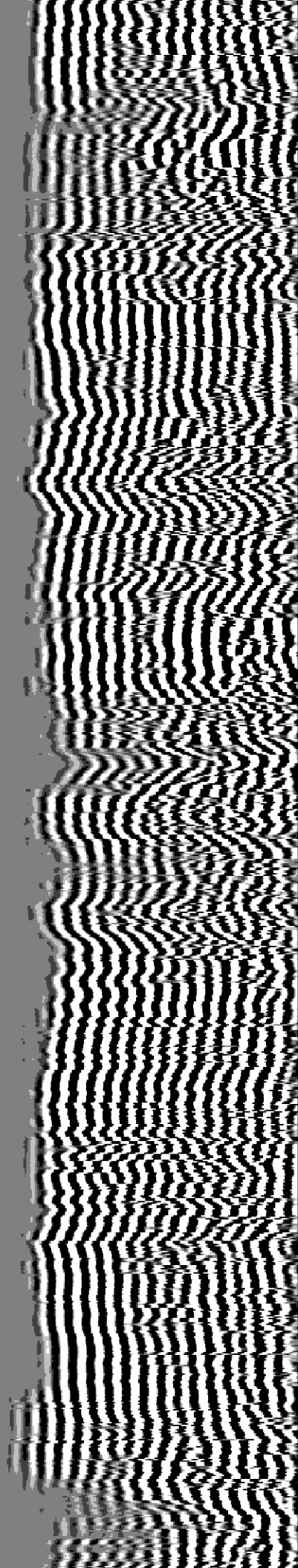
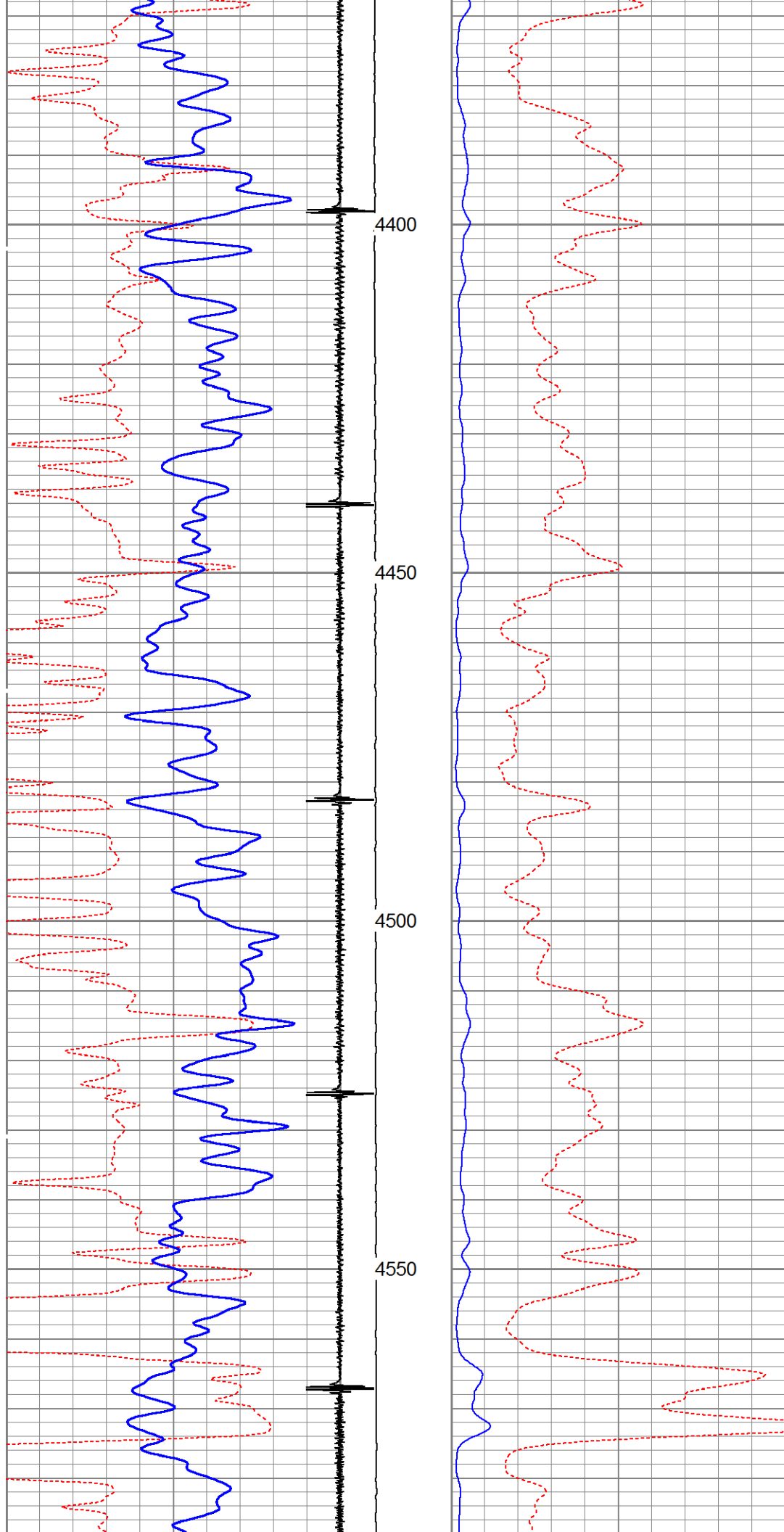


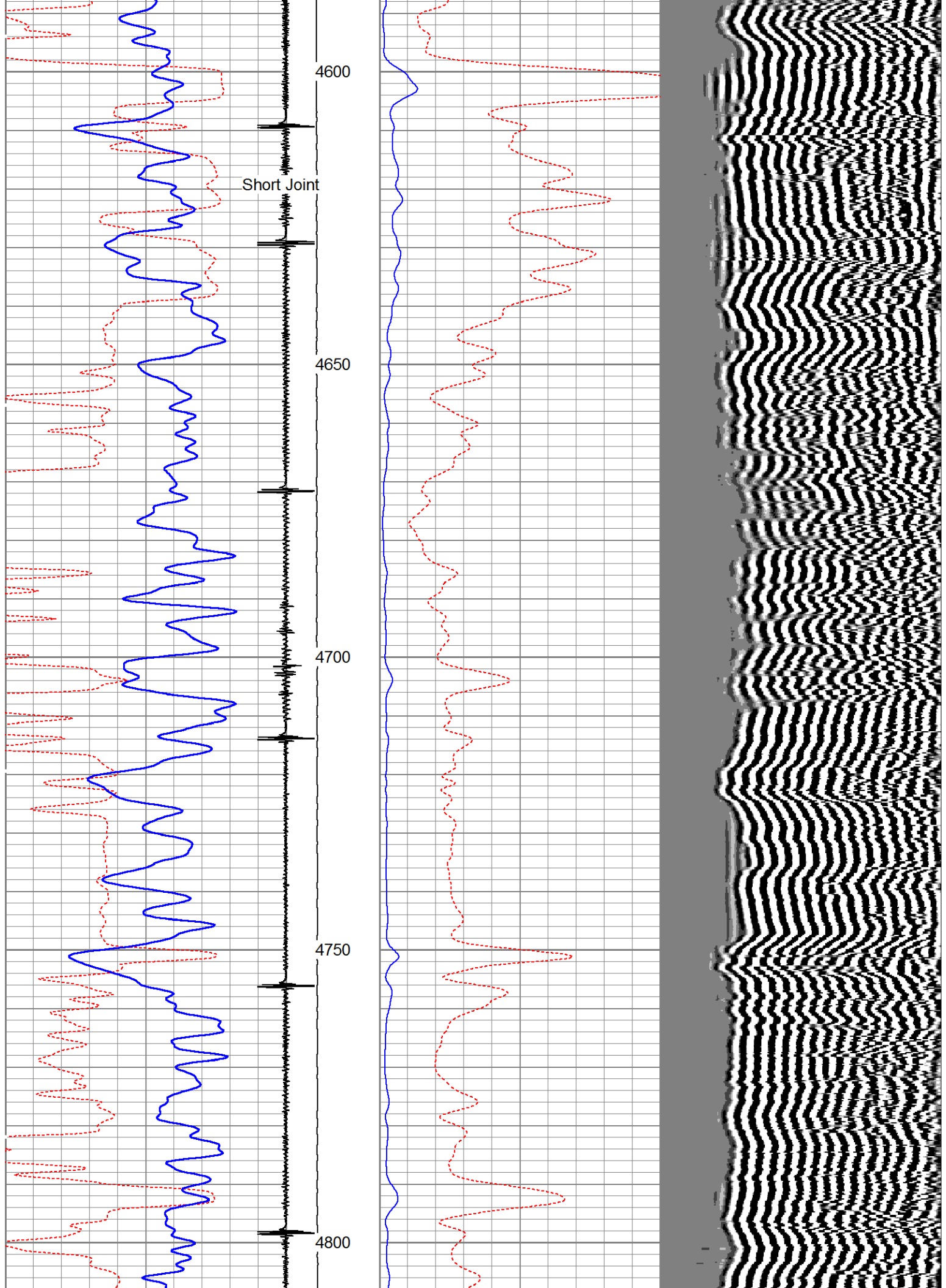


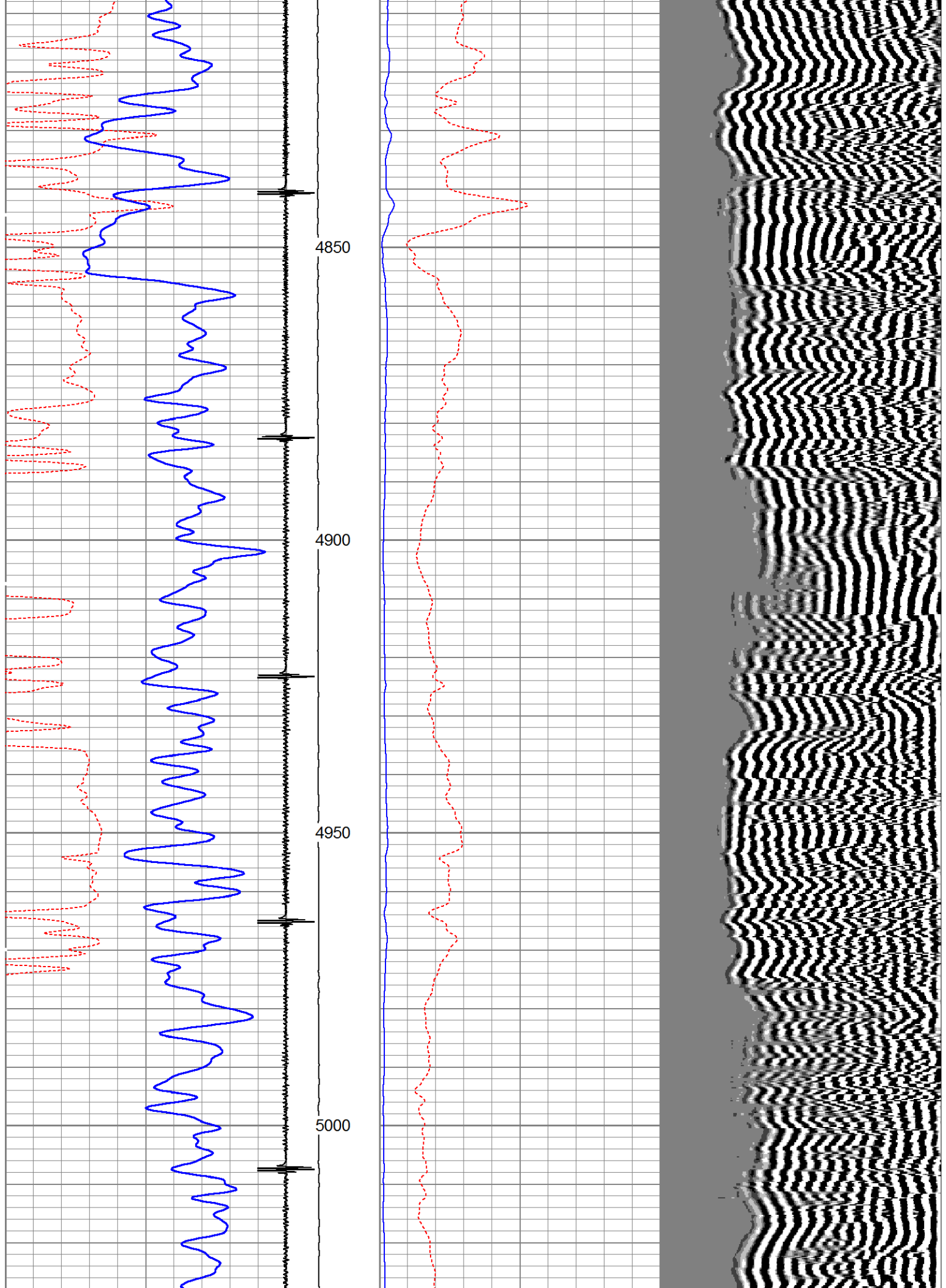


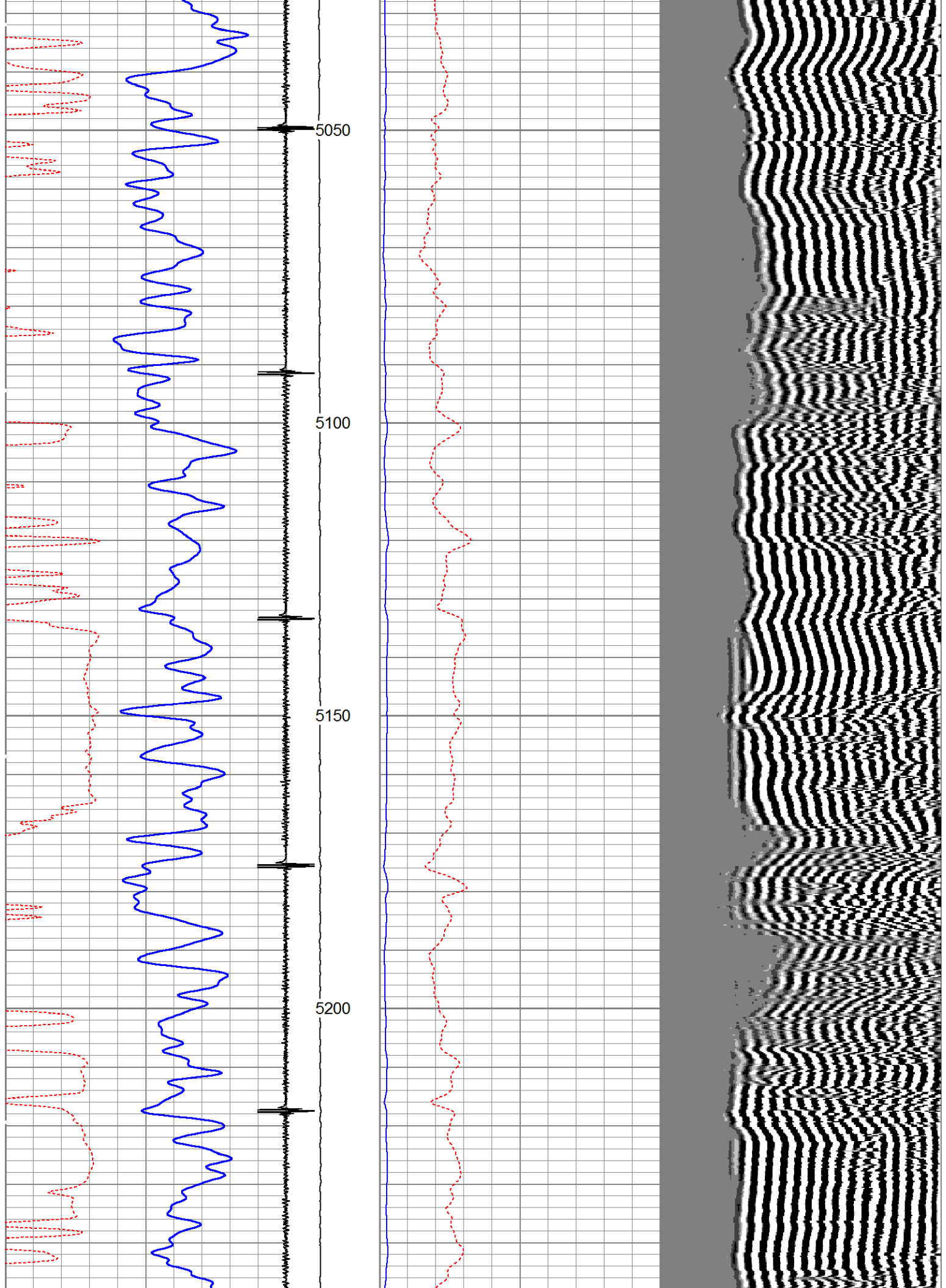


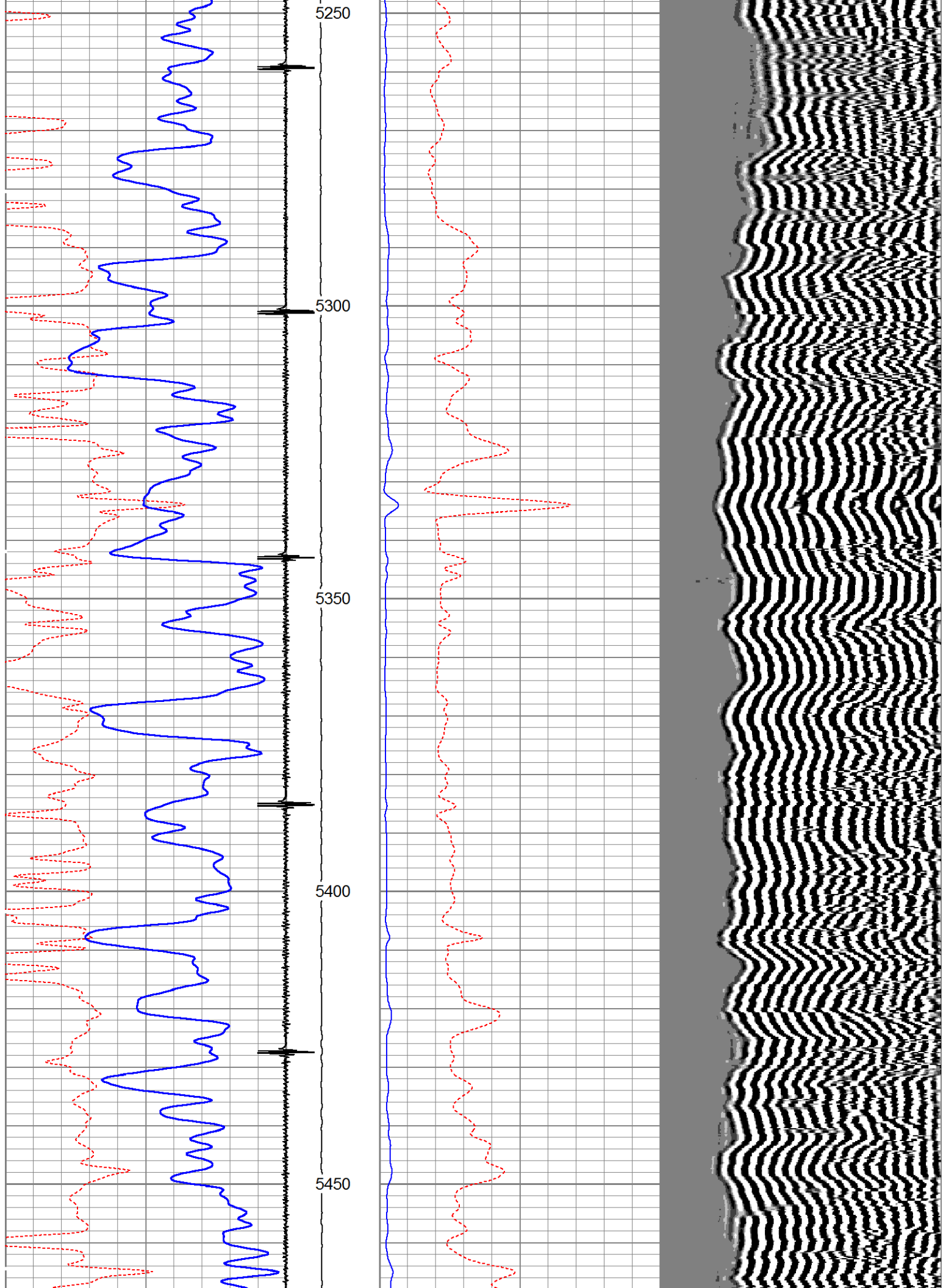


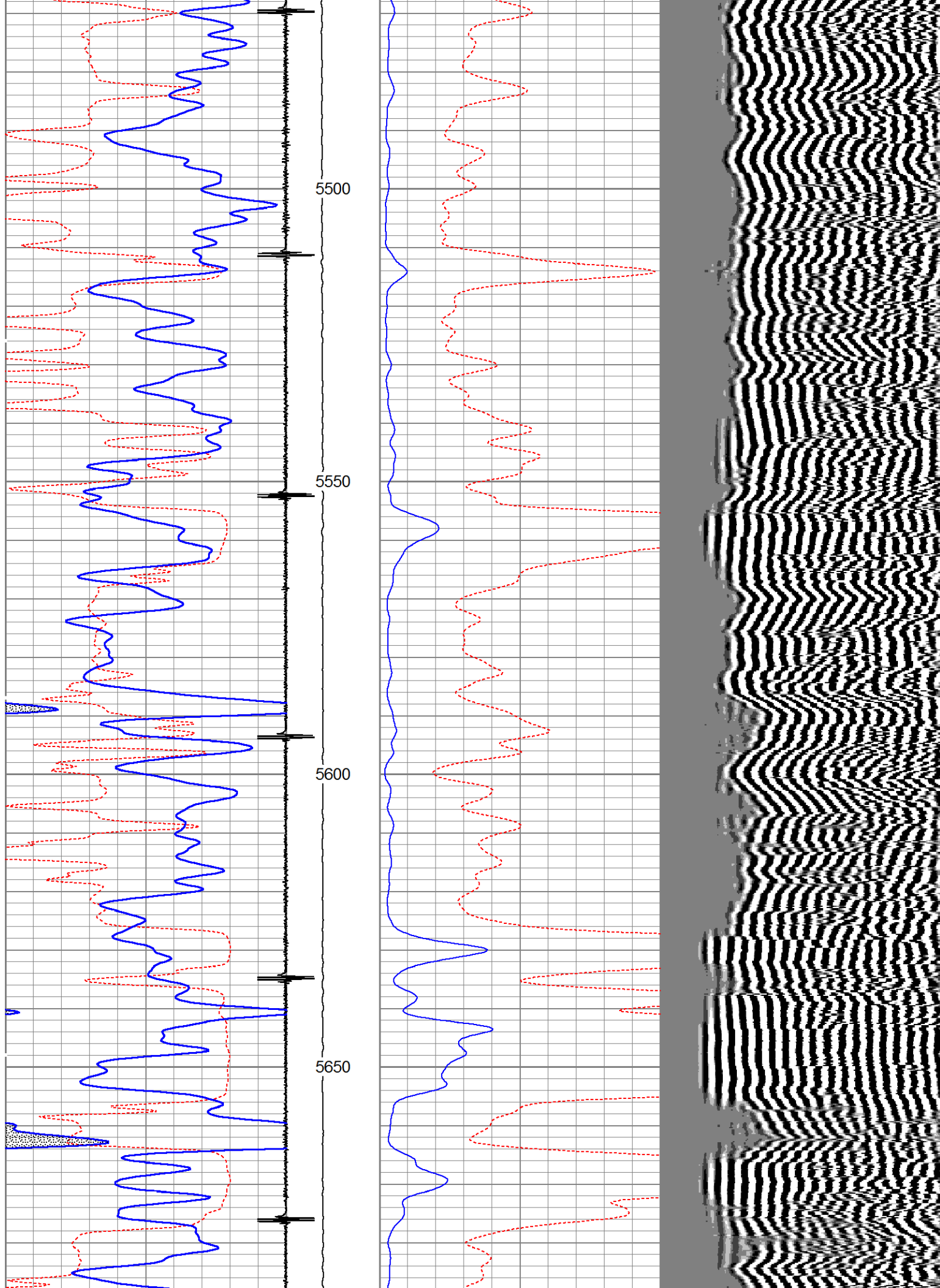


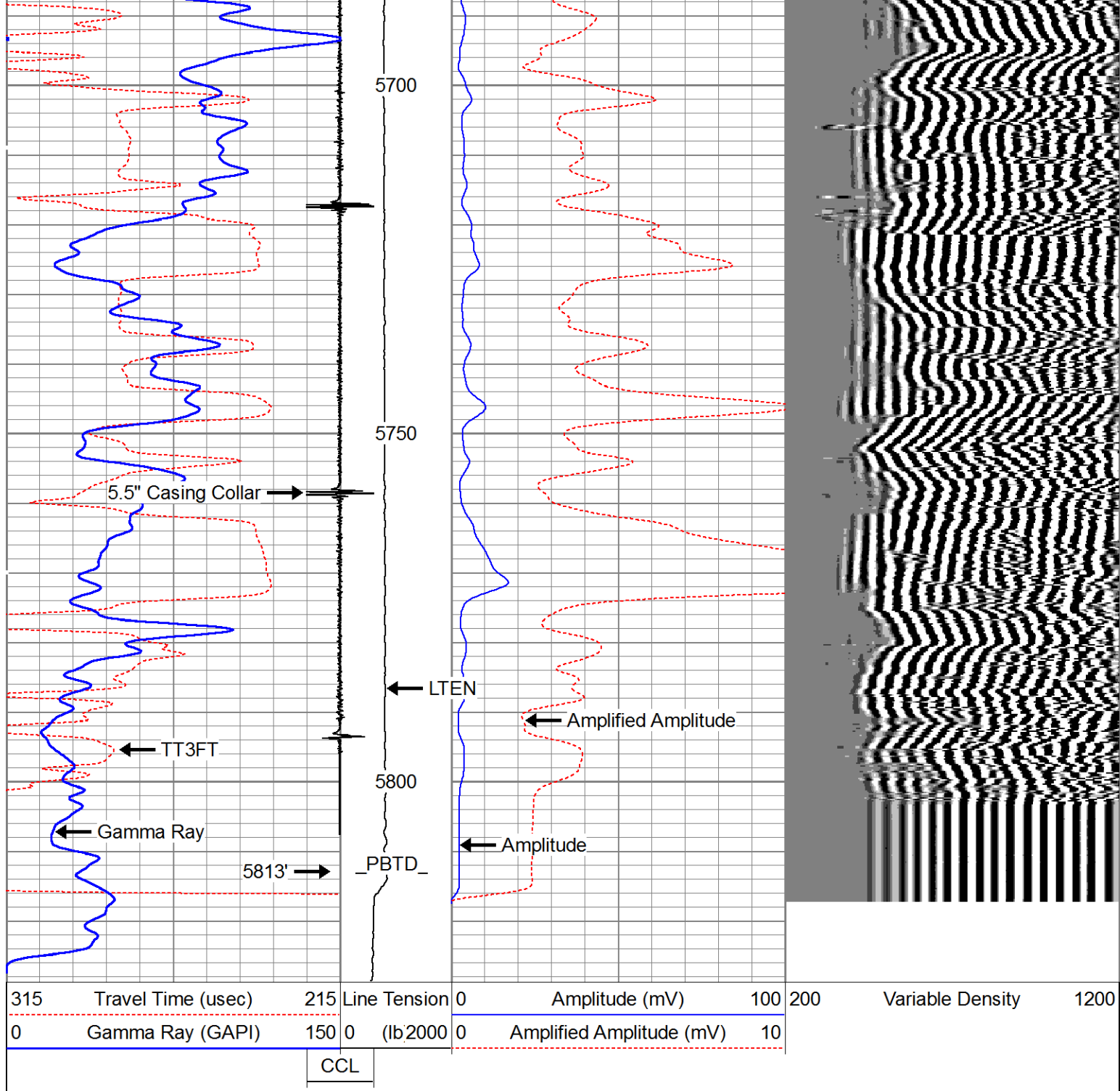








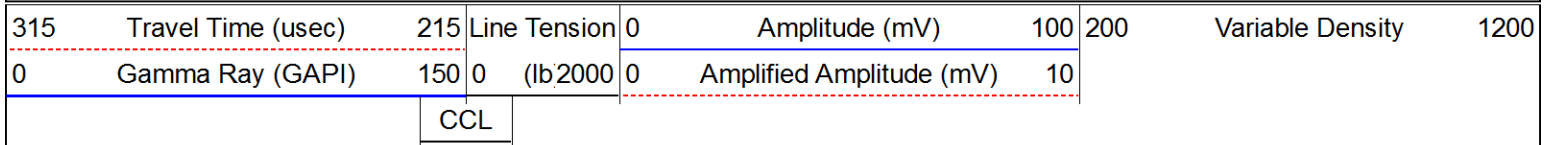


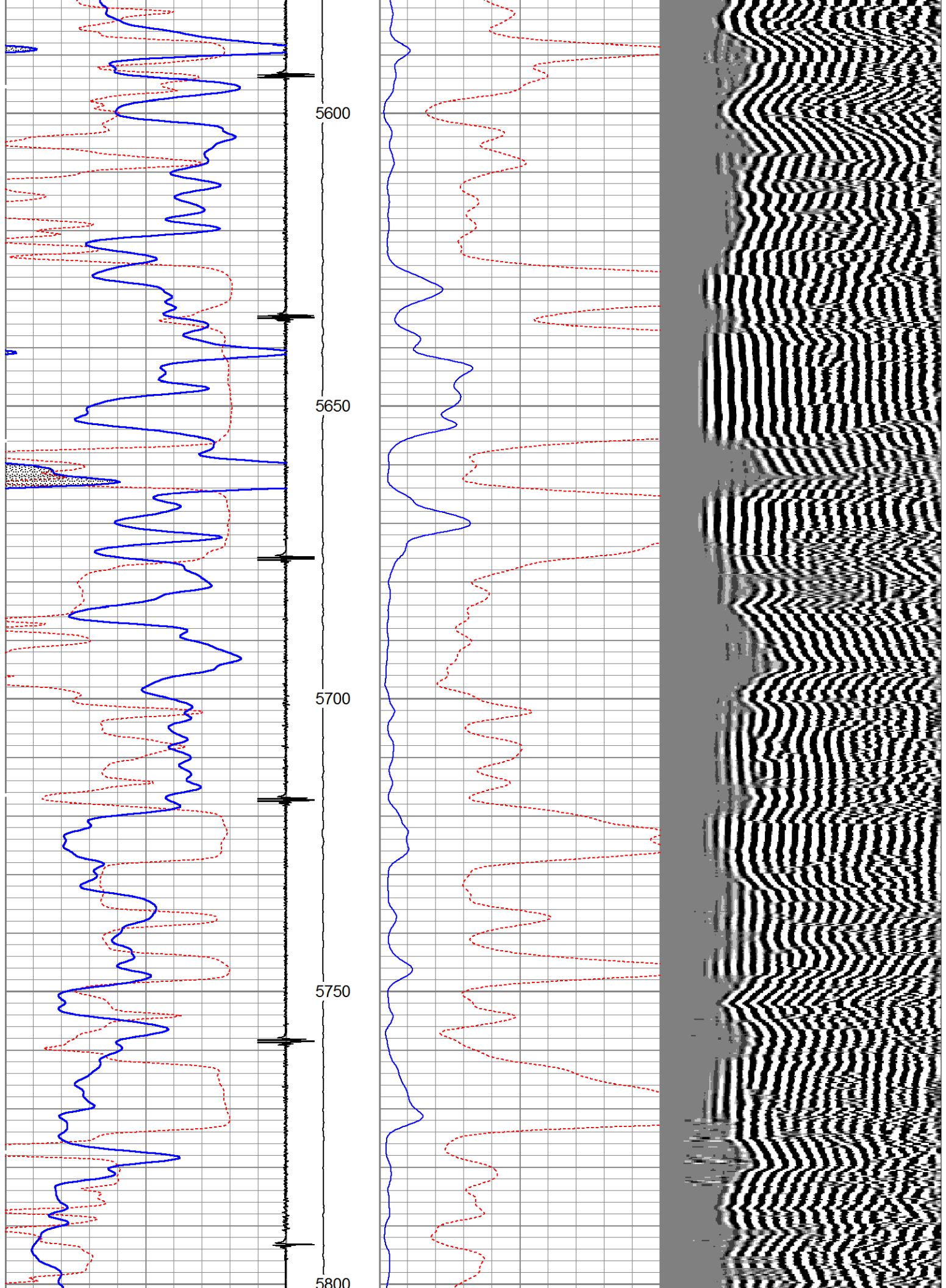


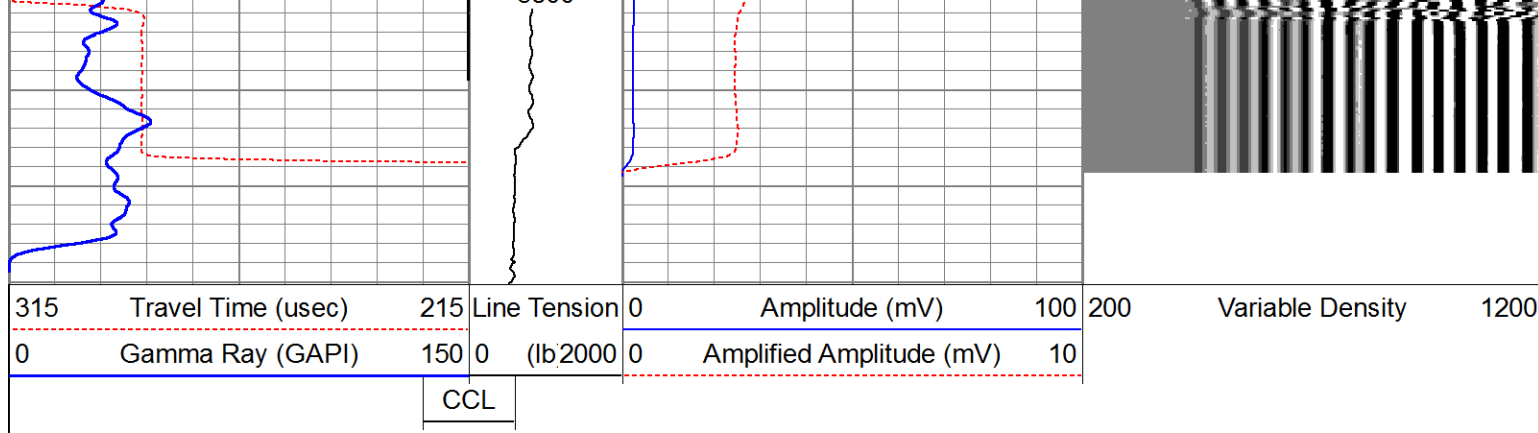
**CASED HOLE
SOLUTIONS**
A C&J ENERGY SERVICES COMPANY

REPEAT PASS "0" PSI

Database File: ute tribal 17-05a.db
 Dataset Pathname: pass5.1
 Presentation Format: cbltemp
 Dataset Creation: Tue Aug 27 11:10:32 2013 by Calc SCH 120126
 Charted by: Depth in Feet scaled 1:240







Calibration Report						
Database File:	ute tribal 17-05a.db					
Dataset Pathname:	pass5.1					
Dataset Creation:	Tue Aug 27 11:10:32 2013 by Calc SCH 120126					
Gamma Ray Calibration Report						
Serial Number:	GRSTIT1.3					
Tool Model:	Titan169					
Performed:	Thu May 23 09:23:50 2013					
Calibrator Value:	1.0	GAPI				
Background Reading:	0.0	cps				
Calibrator Reading:	1.0	cps				
Sensitivity:	1.0500	GAPI/cps				
Radial Cement Bond Calibration Report						
Serial Number:	7CBLT2.75					
Tool Model:	TEKCOTEMP					
Calibration Casing Diameter:	5.500	in				
Calibration Depth:	12.825	ft				
Master Calibration, performed Tue Aug 13 09:08:35 2013:						
	Raw (v)		Calibrated (mv)	Results		
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.015	0.797	0.700	71.921	52.217	-0.297
CAL	0.033	0.033				
5'	0.015	1.901	0.700	71.921	37.760	0.135
SUM						
S1						
S2						
S3						
S4						
S5						
S6						
S7						
S8						

Internal Reference Calibration, performed Wed Dec 31 17:00:00 1969:					
Raw (v)		Calibrated (v)		Results	
Zero	Cal	Zero	Cal	Gain	Offset

CAL	0.000	0.000	0.033	0.033	1.000	0.000
Temperature Calibration Report						
Serial Number:	7CBLT2.75					
Tool Model:	TEKCOTEMP					
Performed:	Thu May 31 09:46:24 2012					
	Reference		Reading			
Low Reference:	60.00 degF		275.58 usec			
High Reference:	155.00 degF		575.57 usec			
Gain:	0.32					
Offset:	-27.27					
Delta Spacing	1					

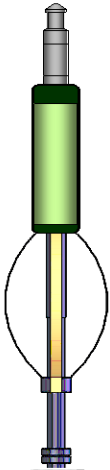

Log Variables

Database:C:\Warrior\Data\ute tribal 17-05a.db

Dataset: field/well/run1/pass5.1

Top - Bottom

PPT usec 0	CASEWGHT lb/ft 17	MAXAMPL mV 72	MINAMPL mV 1	MINATTN db/ft 0.8	CASEOD in 5.5	PERFS 0	TDEPTH ft 0
BOTTEMP degF 100	BOREID in 7.875						

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
CCL	21.00		1.4375CHD Titan Cable Head 1 7/16	1.00	1.44	10.00
			VEL-CCL-CCL275 (4CCK2,75) 2 3/4" Tekco CCL	1.83	2.75	20.00
			CENTTEK1.1 1 3/4" APPLIED CENTRALIZER	2.90	1.75	10.00
TEMP	14.77					
WVF3FT	12.60		VEL-CBLTEKCOTEMP-TEKCOTEMP (7CE9.08.75) Tekco 2 3/4" Dual Receiver with Temp	2.75		102.00
WVF5FT	11.60					

HALLIBURTON

Schlumberger

CEMENT BOND LOG

County		DUCHESNE		COMPANY		PETROGLYPH OPERATING COMPANY	
Field		ANTELOPE CREEK		WELL		UTE TRIBAL #17-12	
Location		NW 1/4		FIELD		ANTELOPE CREEK	
Well		UTR TRIBAL #17-12		COUNTY		DUCHESNE	
Company		PETROGLYPH OPERATING COMPANY		STATE		UTAH	
Permanent Datum		Elev. 5081		API Serial No.		Sect. Twp. Range	
Log Measured From		Elev. 5081		Location		Other Services	
Drilling Measured From		KIP		Location		Other Services	
Date		01 NOV 1996		Casing Fluid		Water	
Run No.		101		Fluid Level		101	
Depth-Driller		4500		Max. Rec. Temp.		N/A	
Depth-Logger		4500		Fst. Cement Top		4500	
Btm. Log Interval		4570		Unit		District	
Top Log Interval		4100		Recorded By		J. M. B.	
Open Hole Size		7.875		Witnessed By		M. J. B.	
CASING REC.		Size		Wt. Lb./Ft.		Grade	
Surface String		8.000				Type Joint	
Prot. String						Top	
Prod. String						Bottom	
Liner							
PRIMARY CEMENTING DATA							
STRING		Surface		Protection		Production	
Vol. of Cement		CEMENT				Time	
Type of Cement		LATA					
Additive		N/A					
Retarder		CN					
Wt. of slurry		100 ALLOY					
Water loss							
Type fluid in csg.							
Fluid wt.							

REMARKS

DEPTH REF SWH LOT 10 IS 96

END TOP OF CEMENT AT 4400

SHORT JOINTS AT FOLLOWING

5542-5576

3742-3769

3717-3742

CREW BLOOM

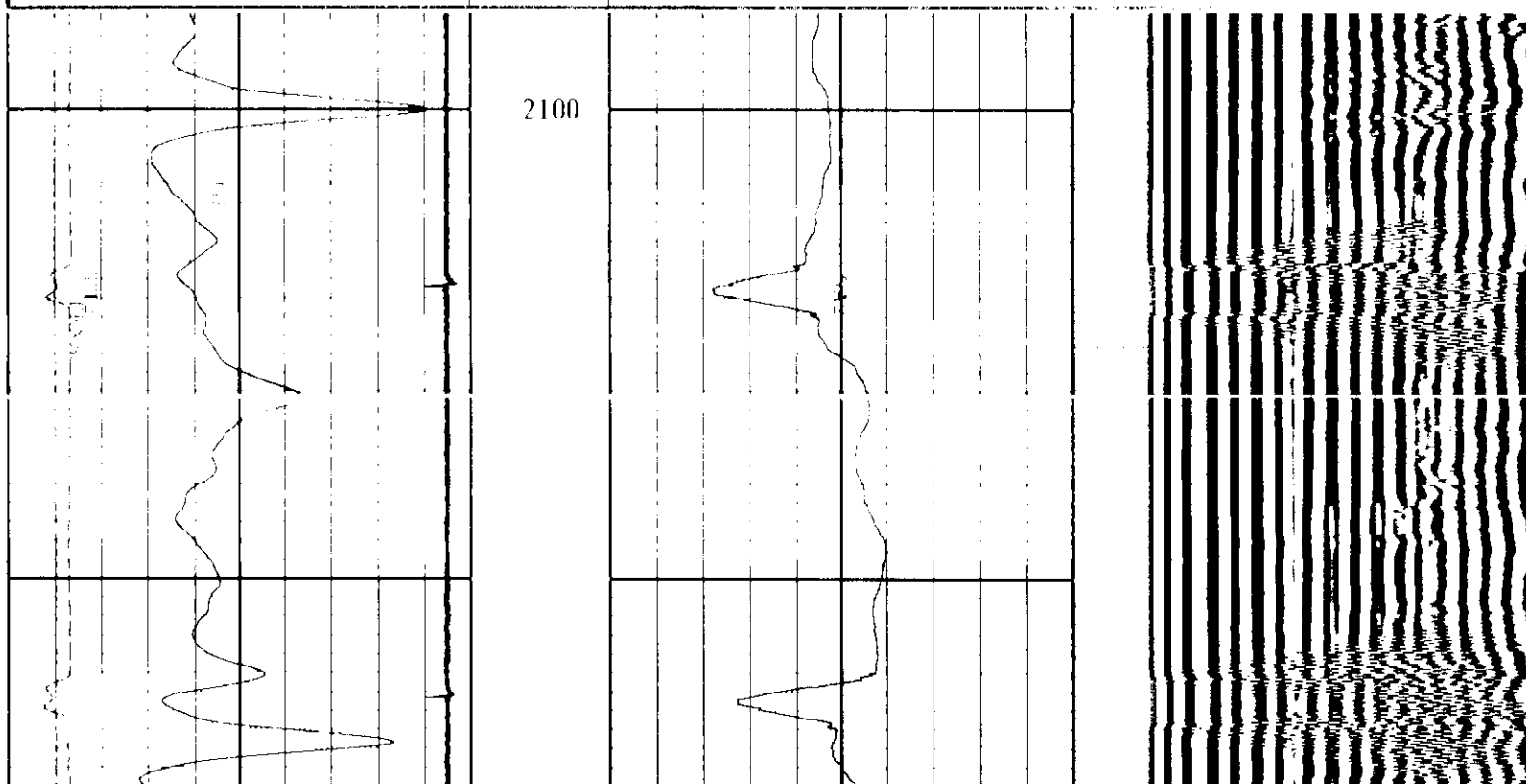
THANK YOU FOR USING SCHLUMBERGER!

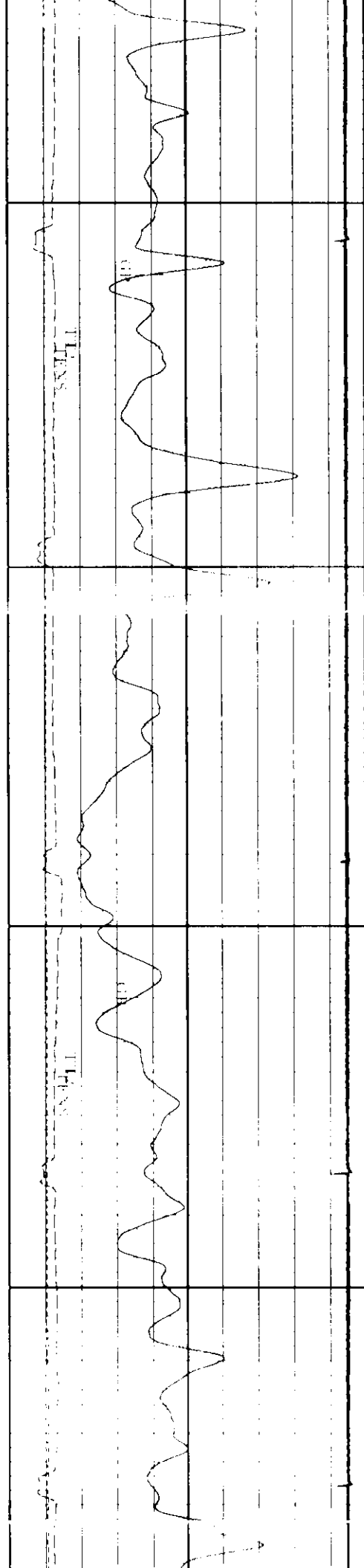
Software Version UX126
 Logging Pass Start Depth 5726.9 ft
 Logging Pass Stop Depth 2089.6 ft

Pass No 2
 Job Name 10000000

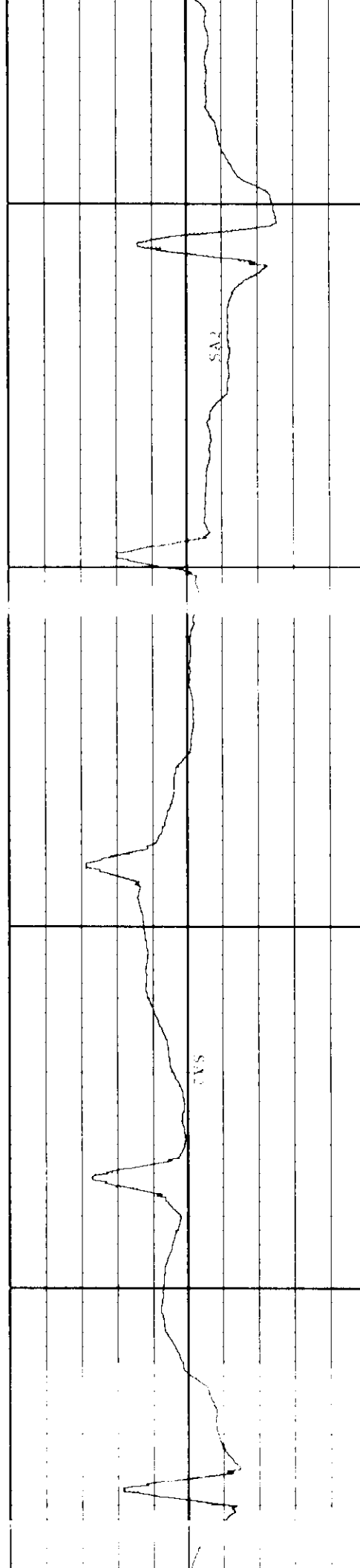
SCALE CHANGE REPORT
 NO SCALE CHANGES THIS FILE

-250	CCL (LINE)	250							
0	GR (LINE)	150							
270	TT2 (DASH)	170	0	ASA2 (DASH)	20				
0	TENS (DOT)	4000	0	SA2 (LINE)	100	200	VDL (LINE)	1200	

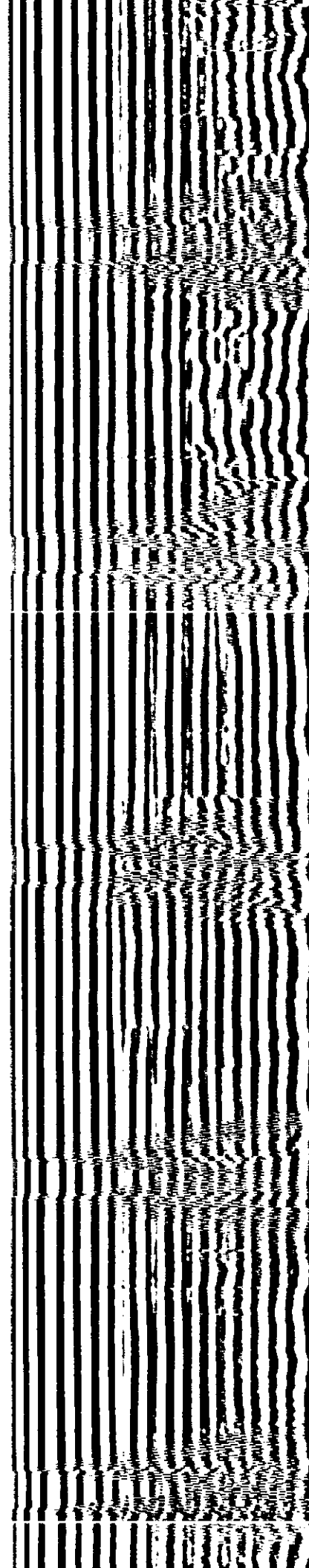




2200



2300

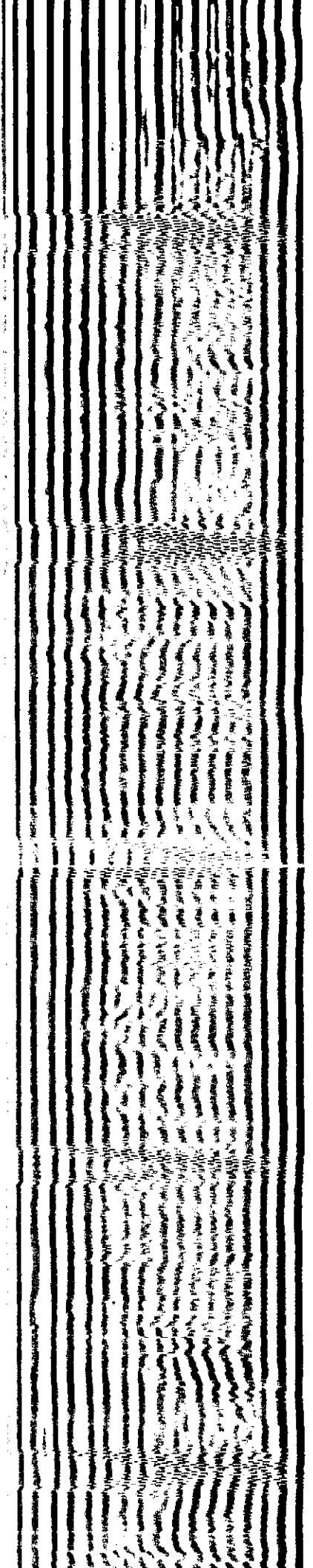
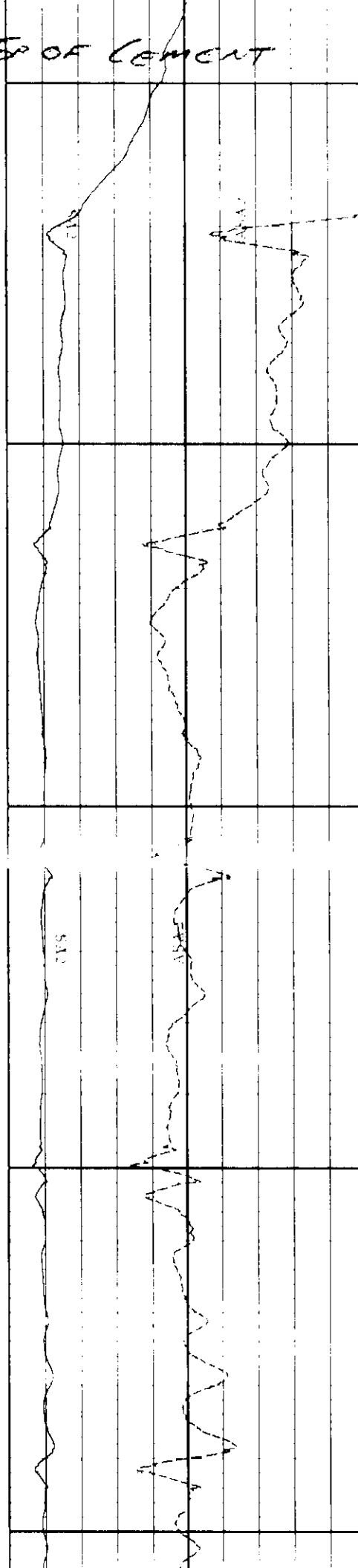
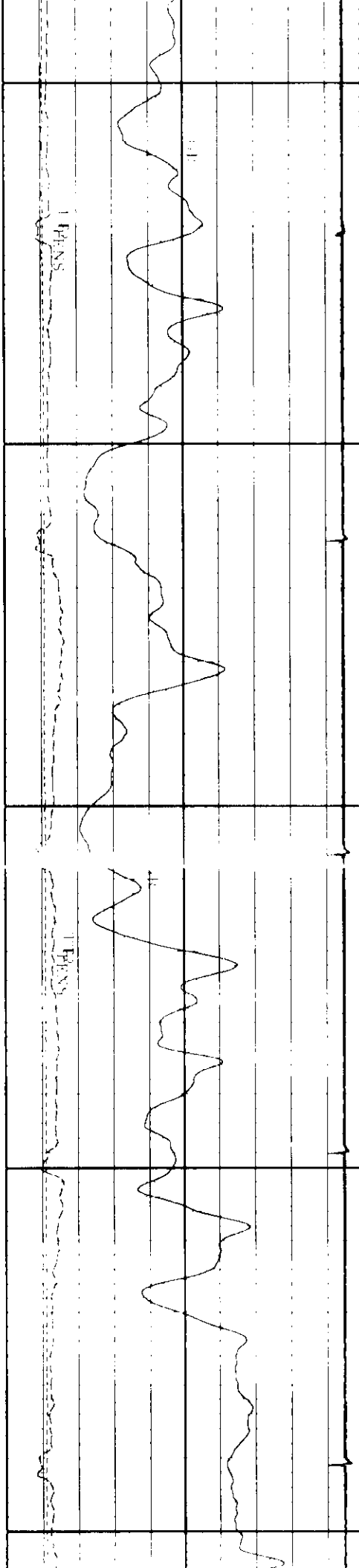


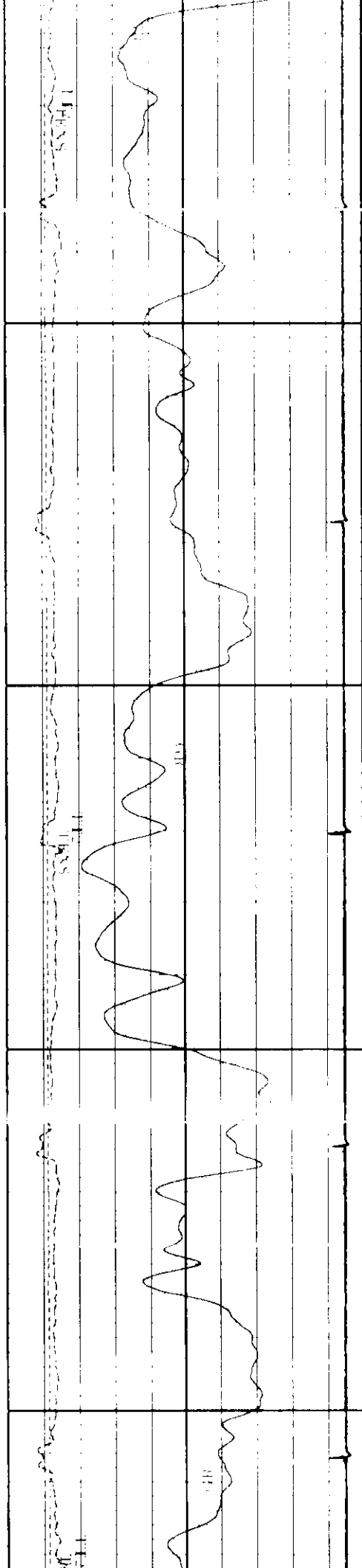
EST TOP OF CEMENT

2400

2500

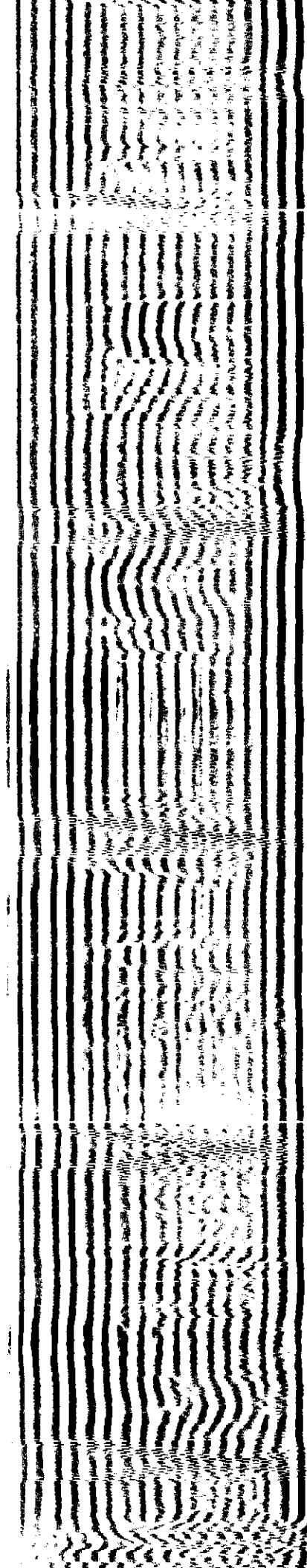
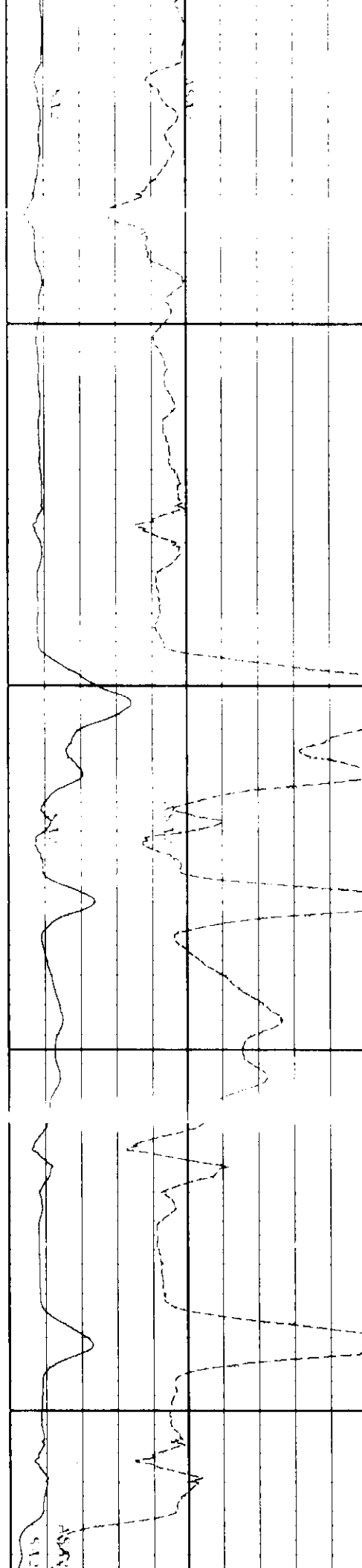
2600

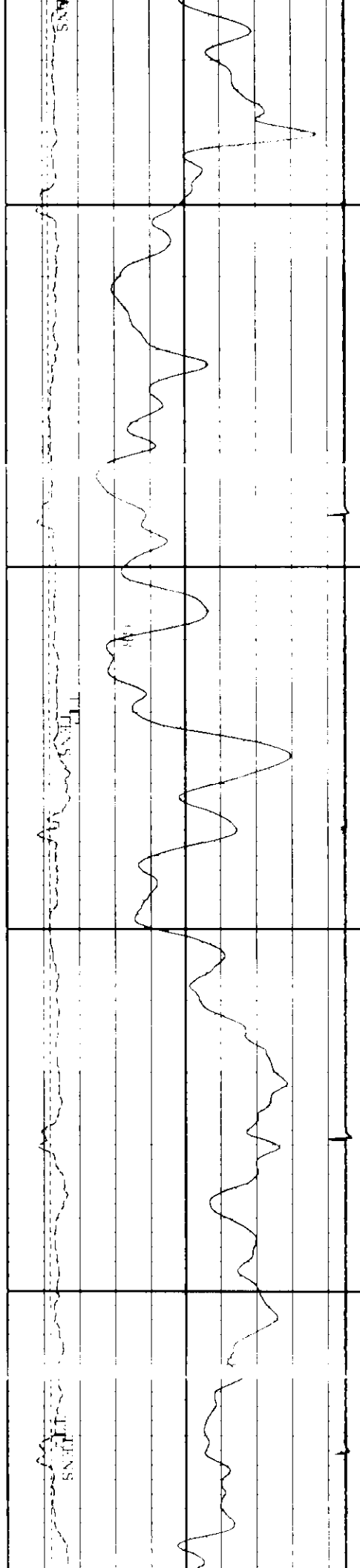




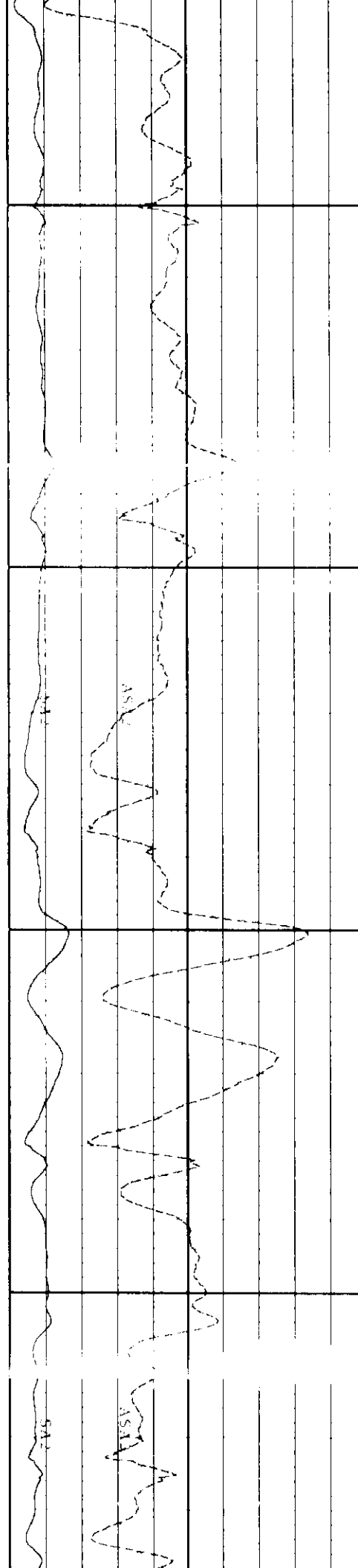
2700

2800

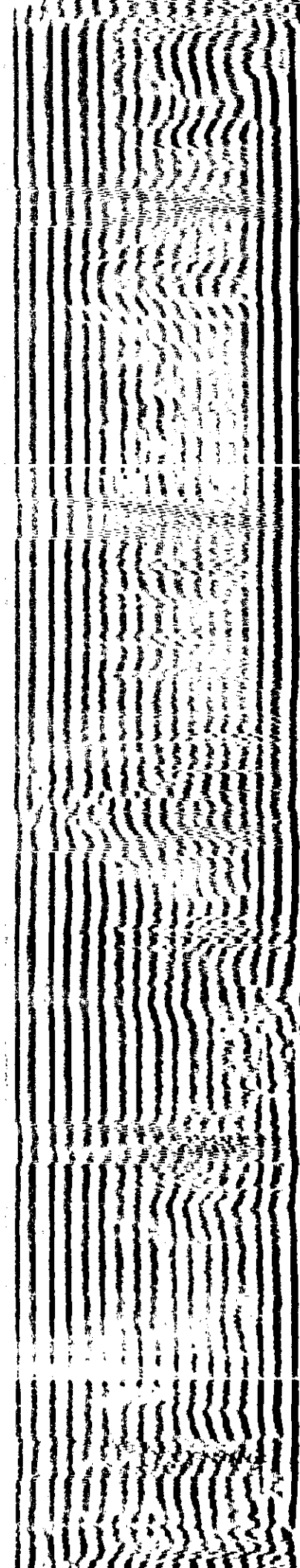
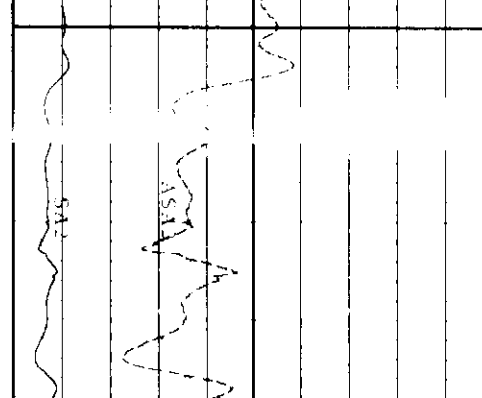


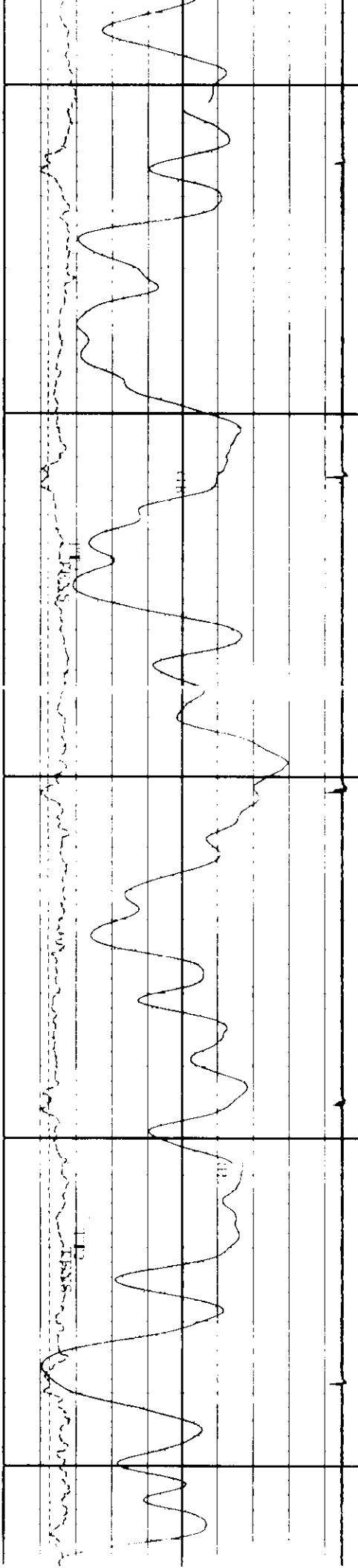


2900



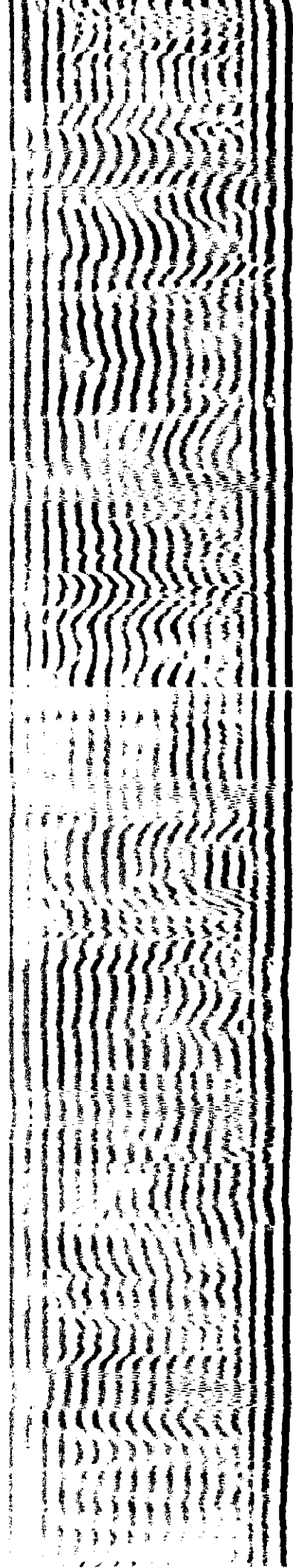
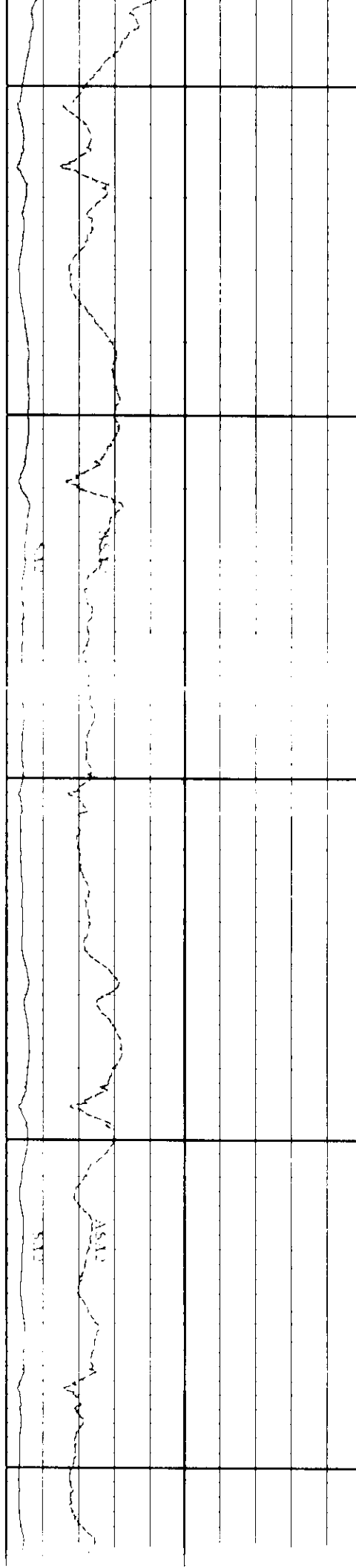
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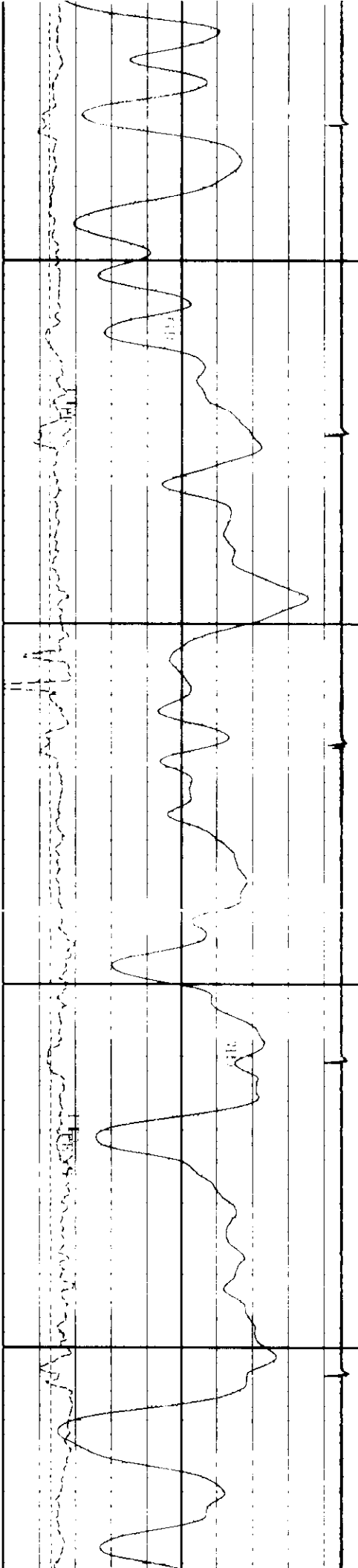




3100

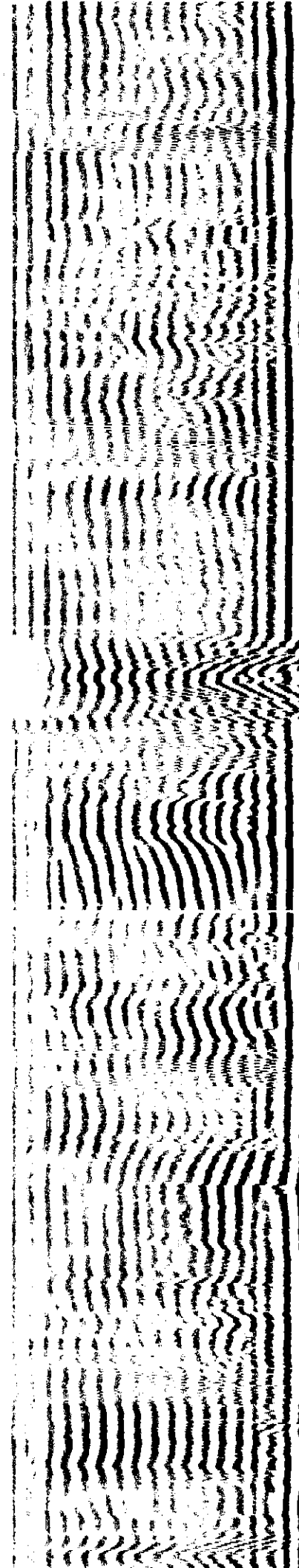
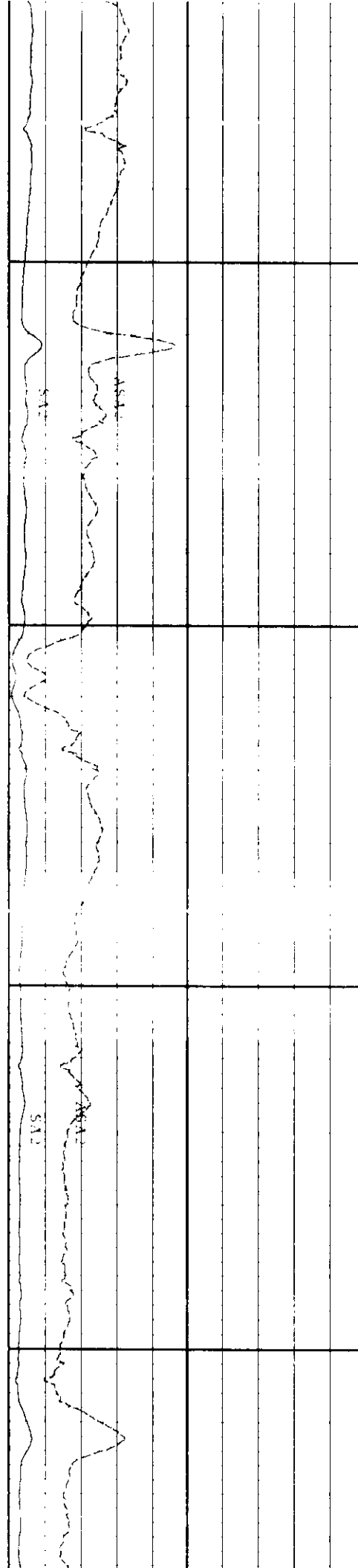
3200

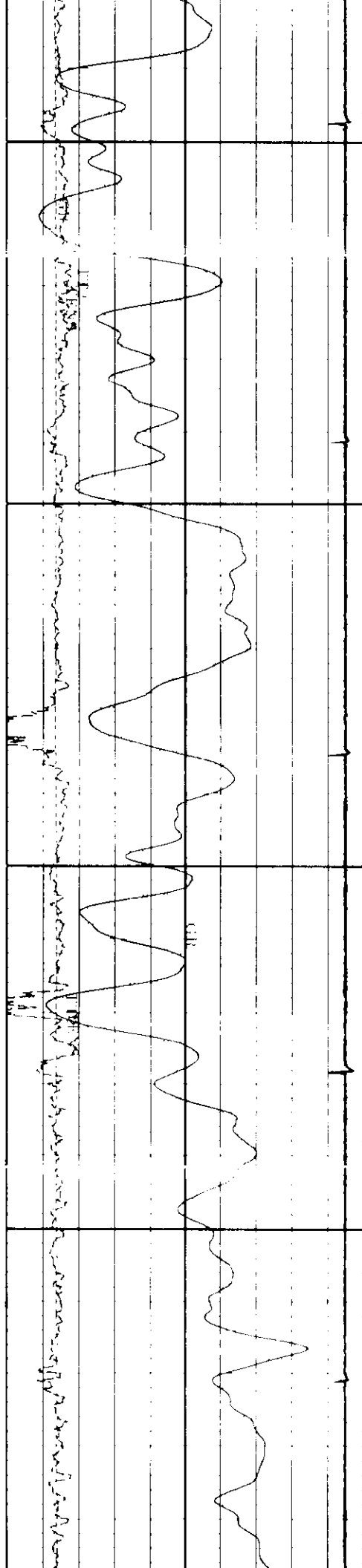




3300

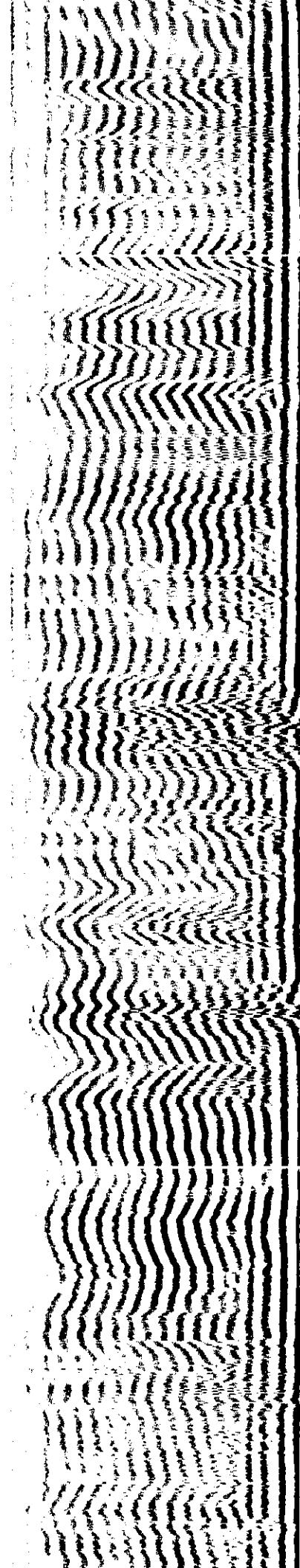
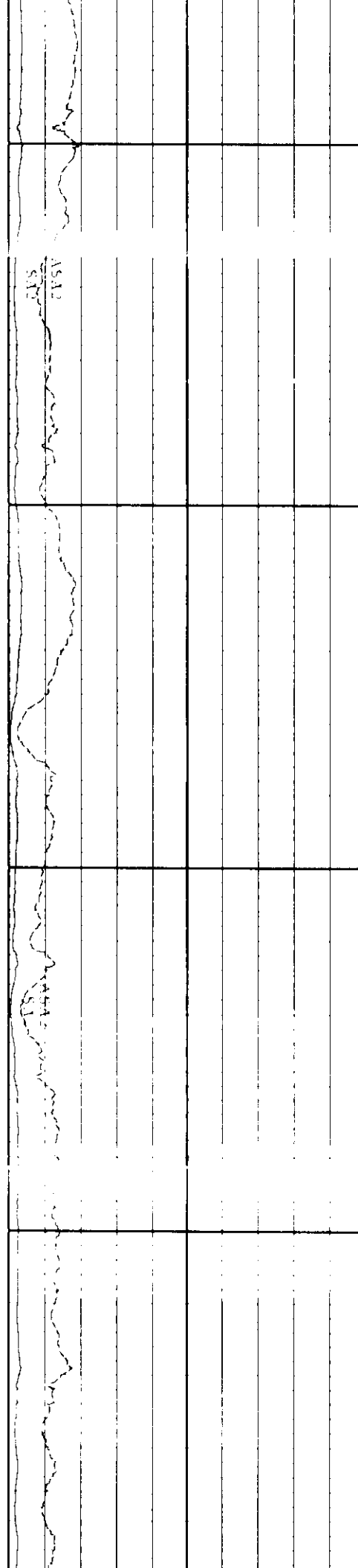
3400

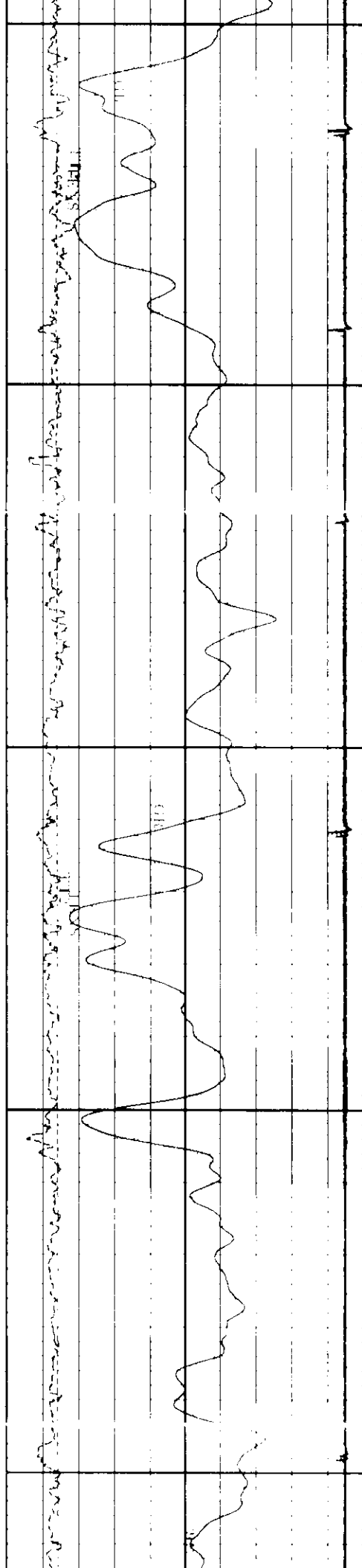




3500

3600

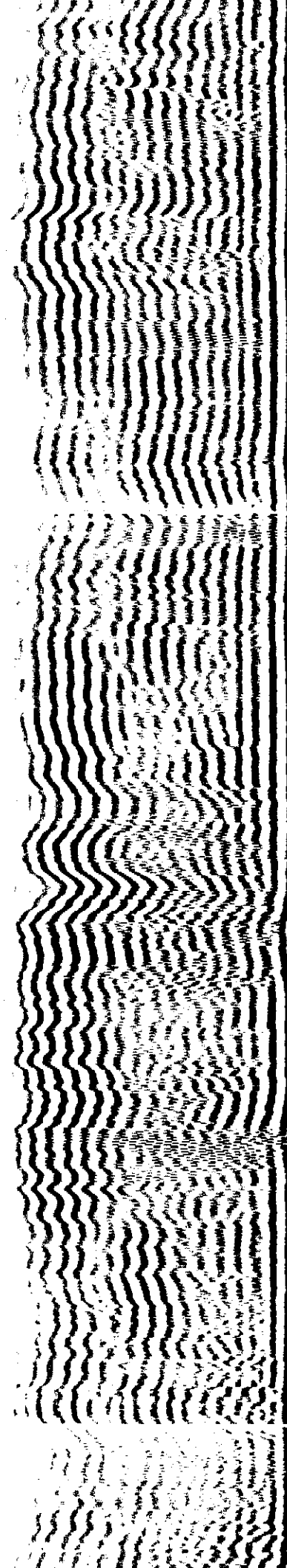
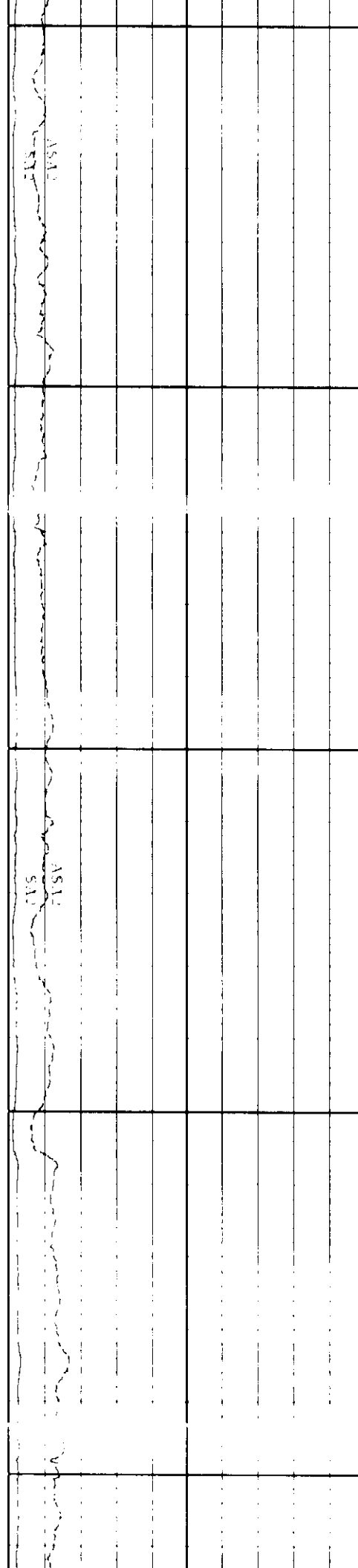


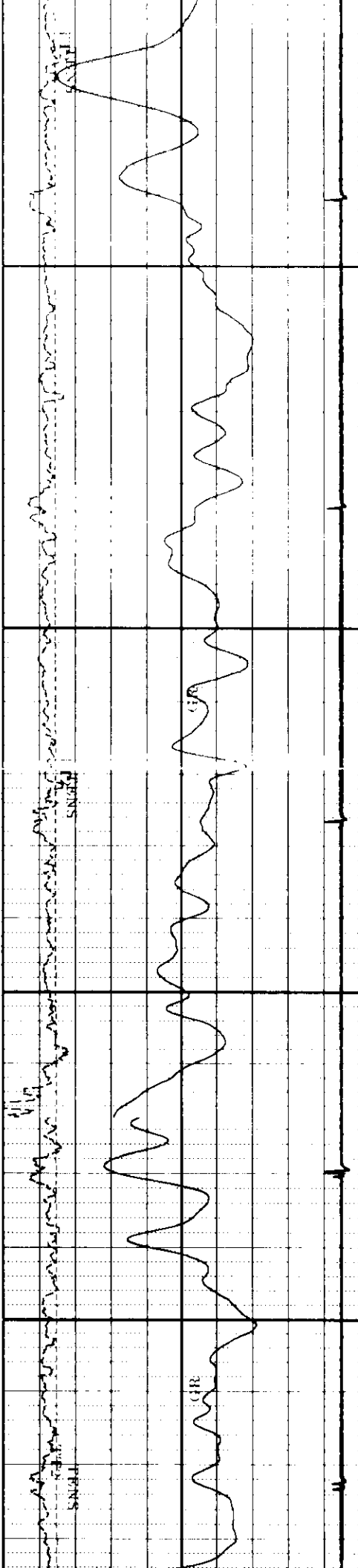


3700

3800

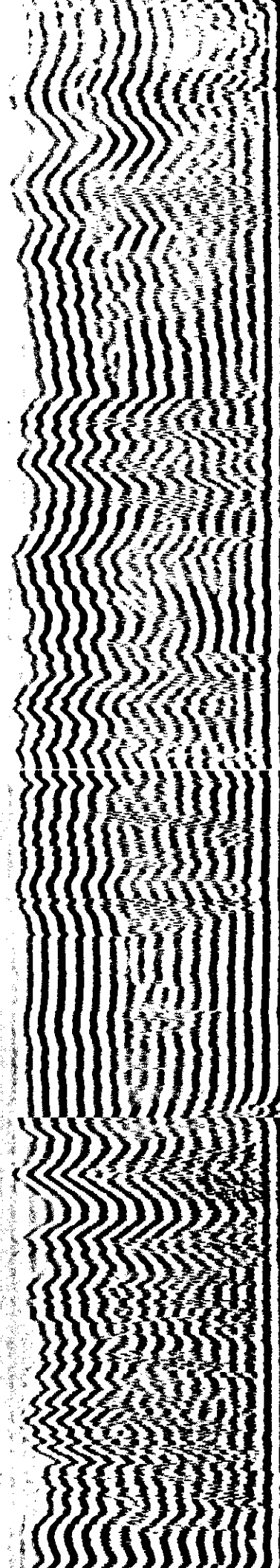
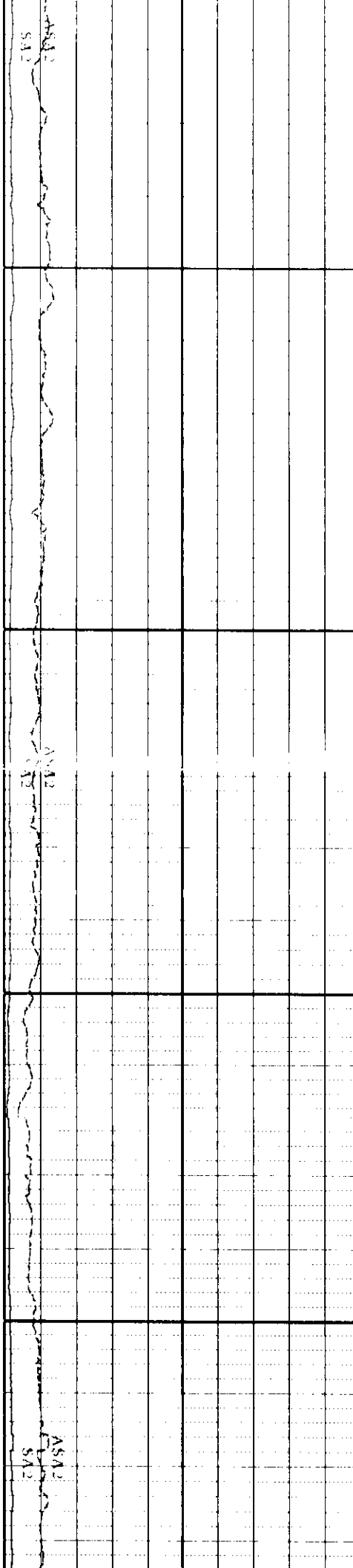
3900

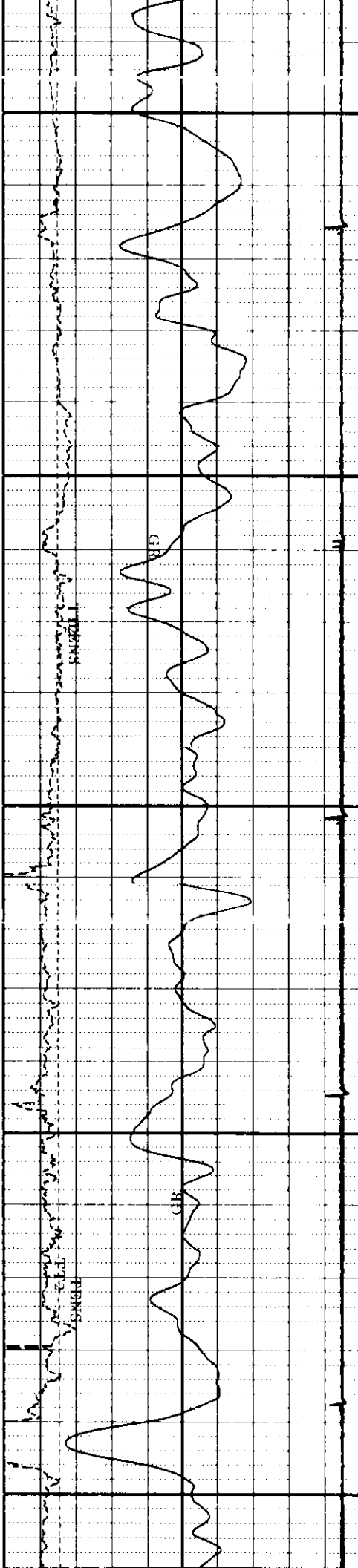




4000

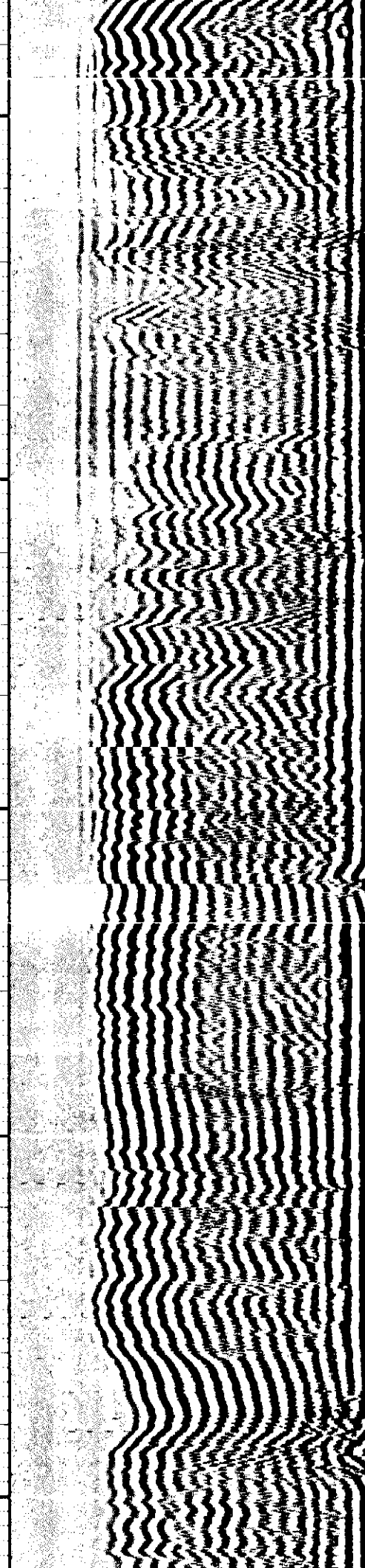
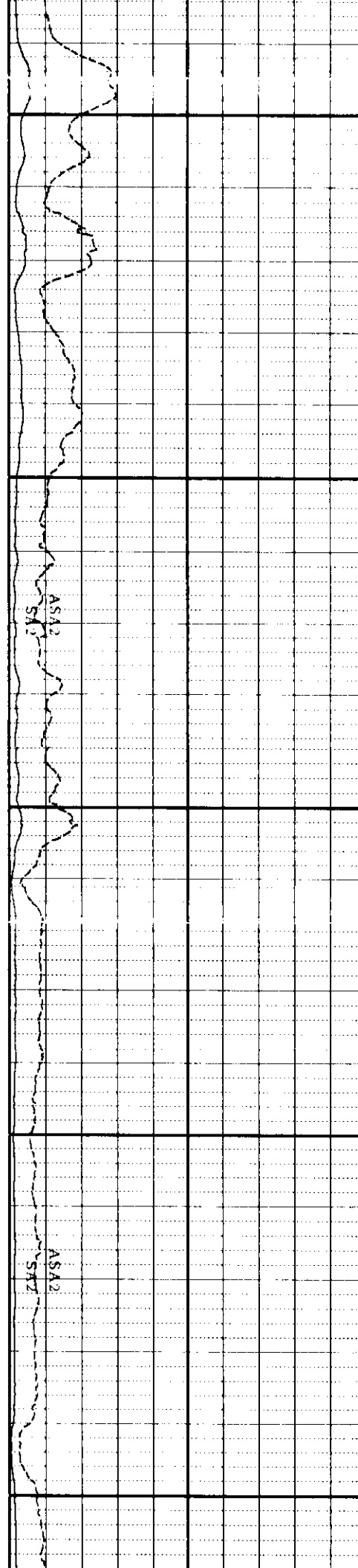
4100

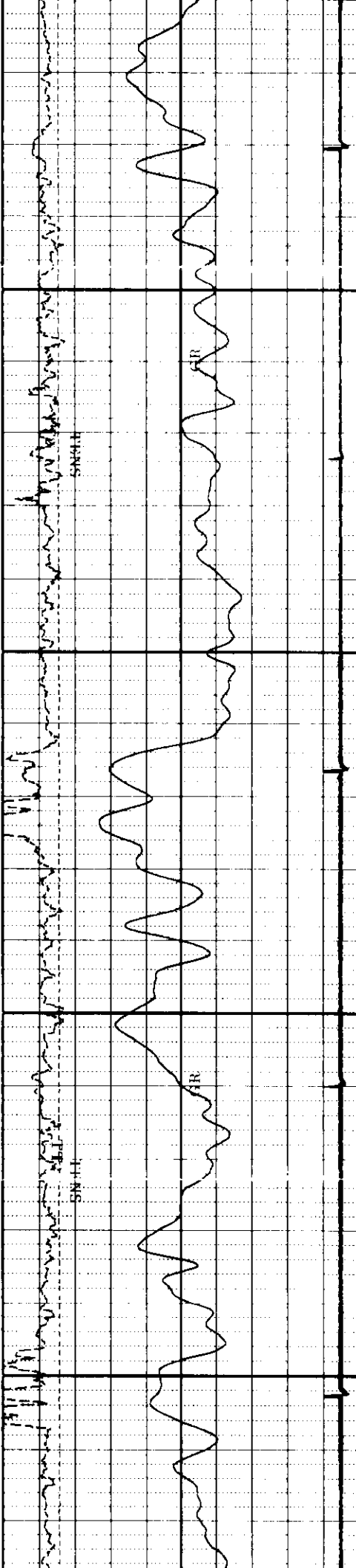




4200

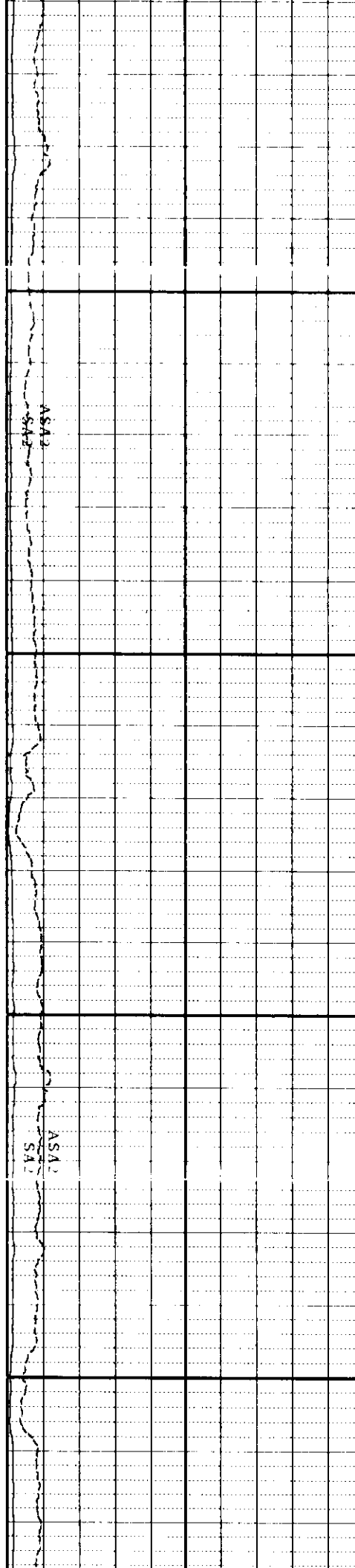
4300





4400

4500

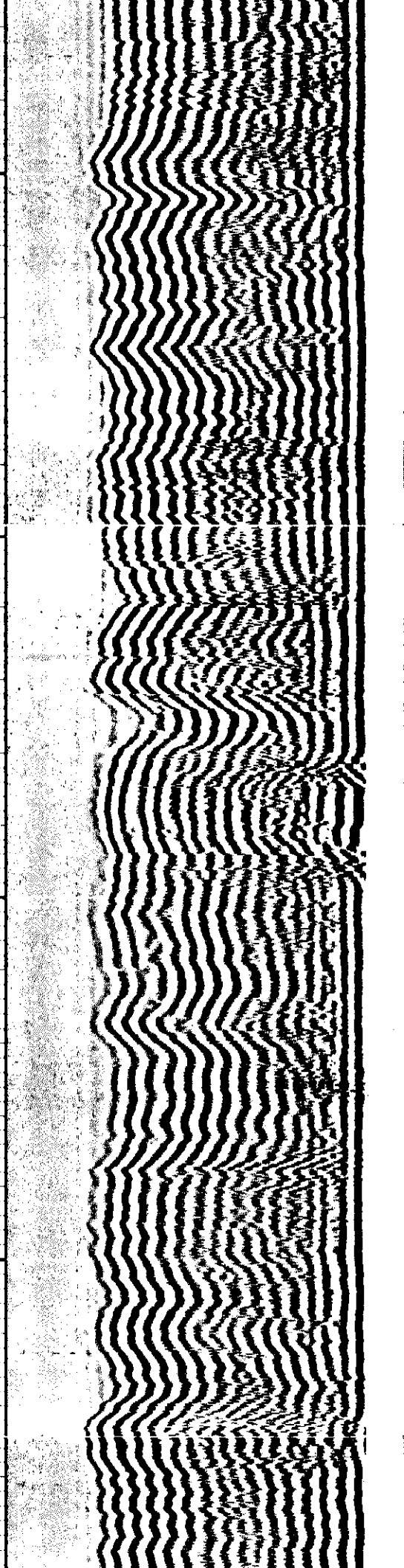
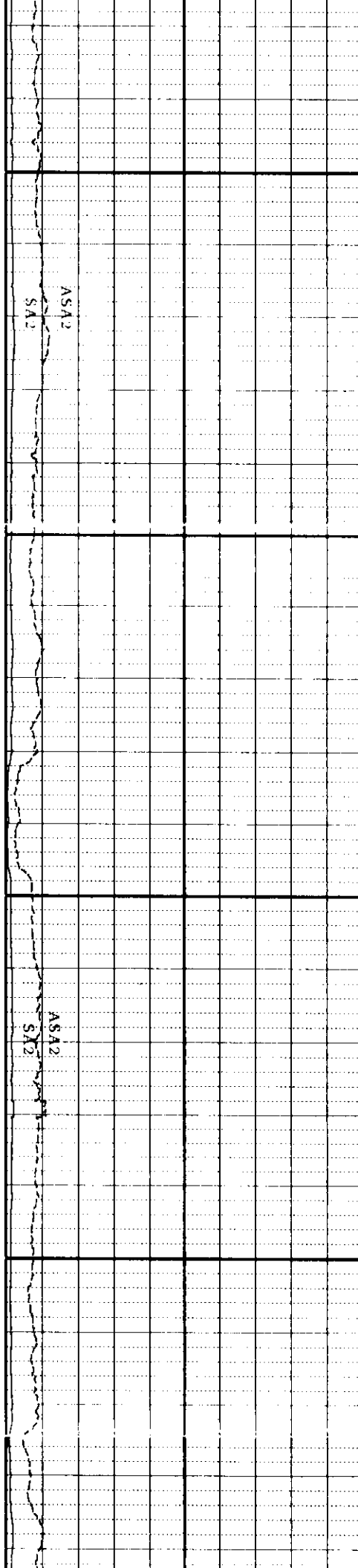
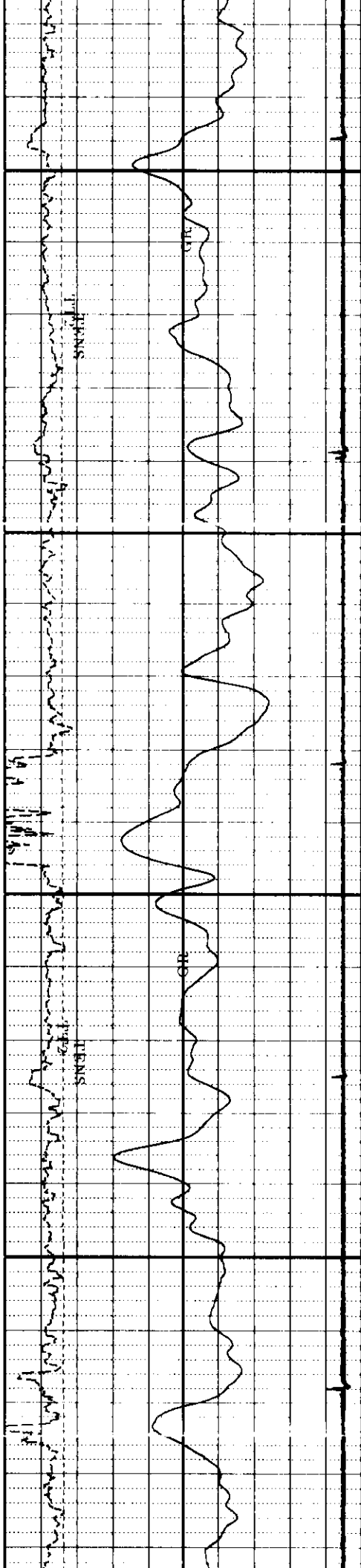


4600

ASA2
SA2

4700

ASA2
SA2

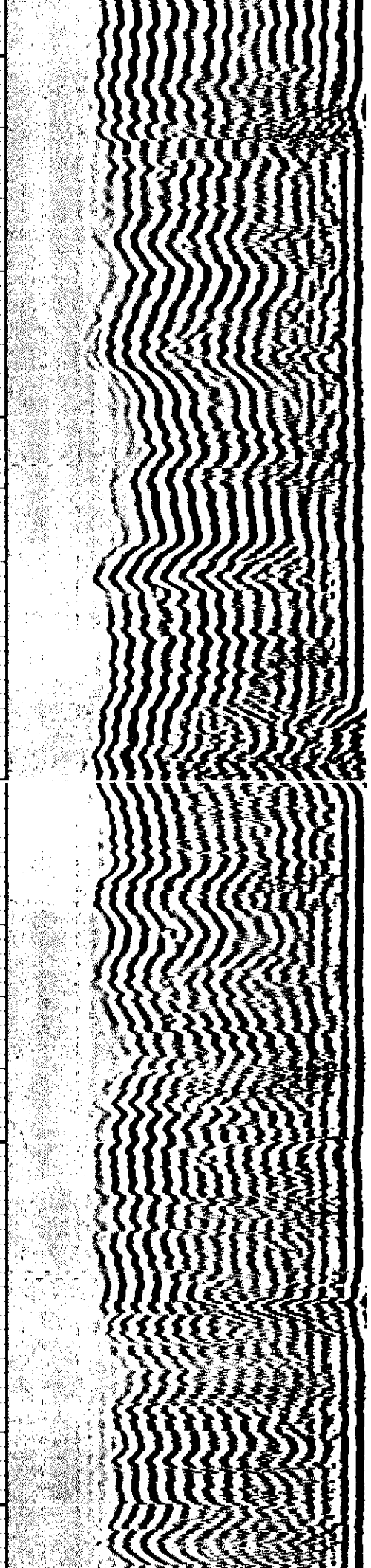
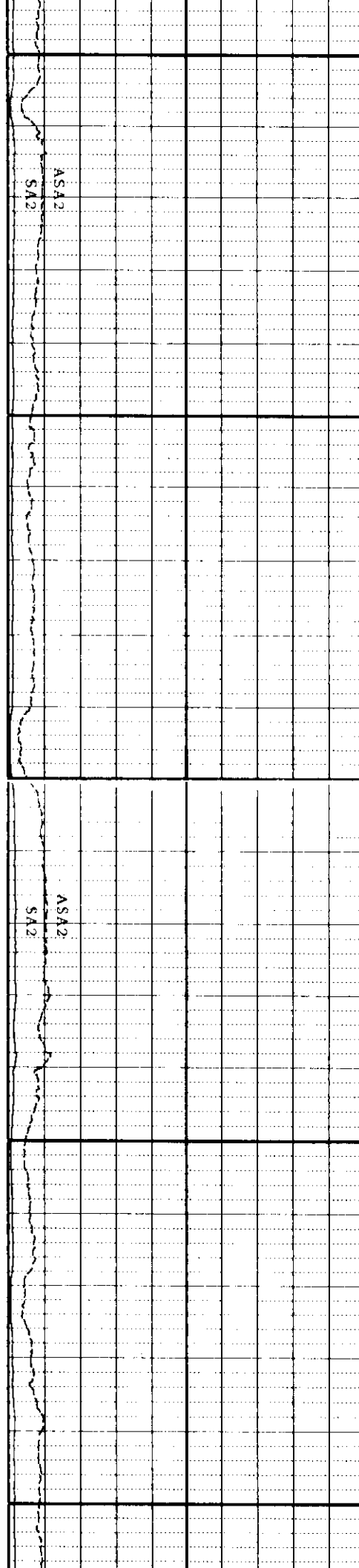


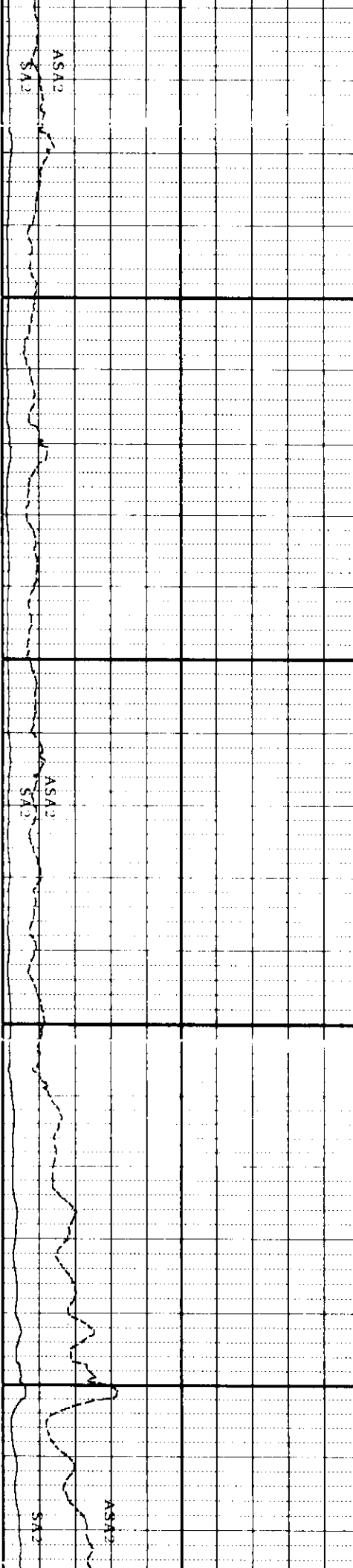
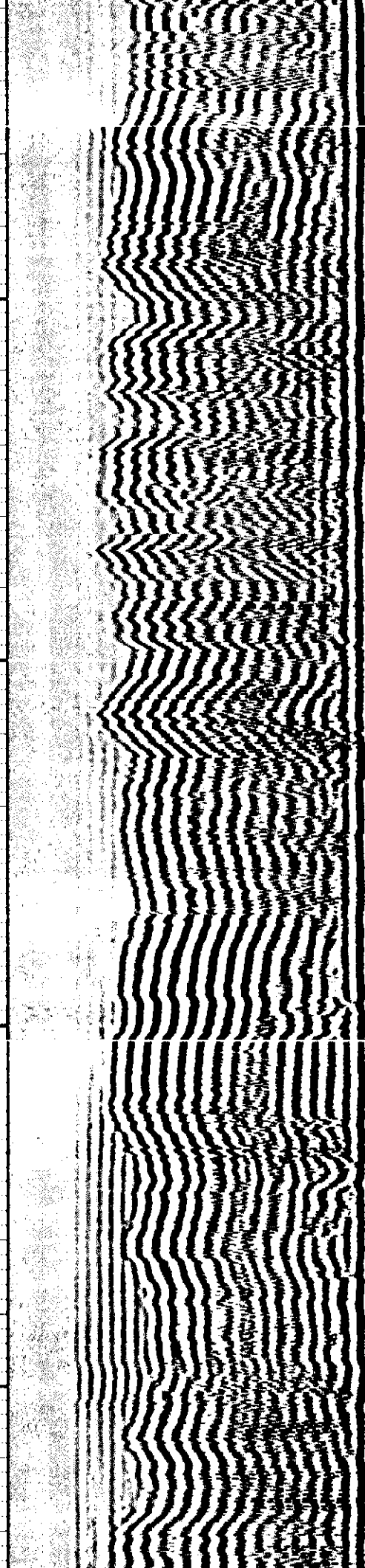


4800

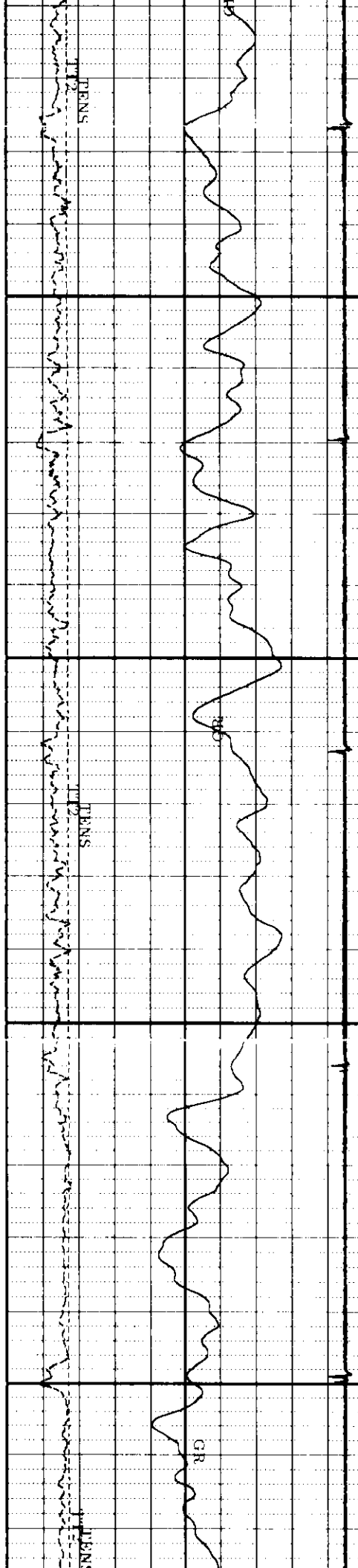
4900

5000

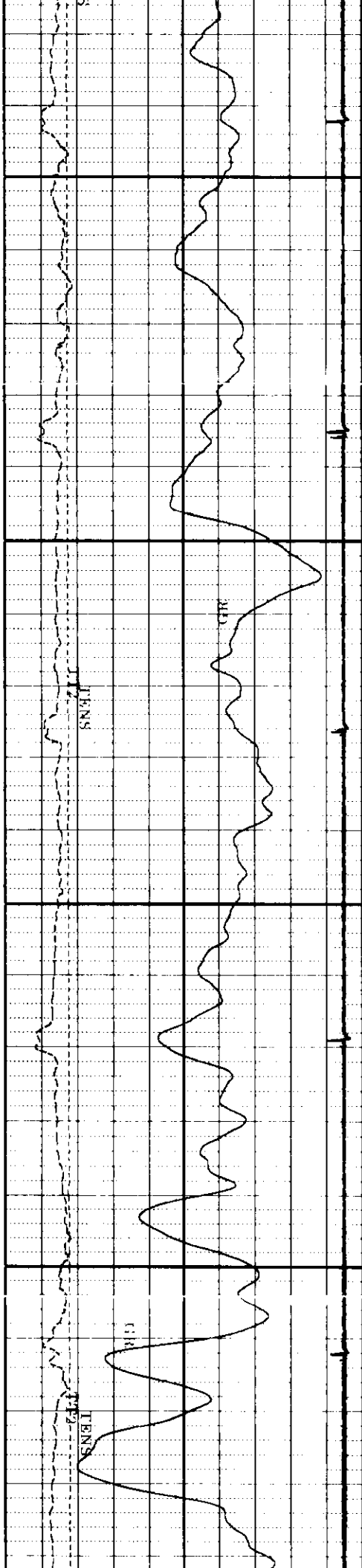




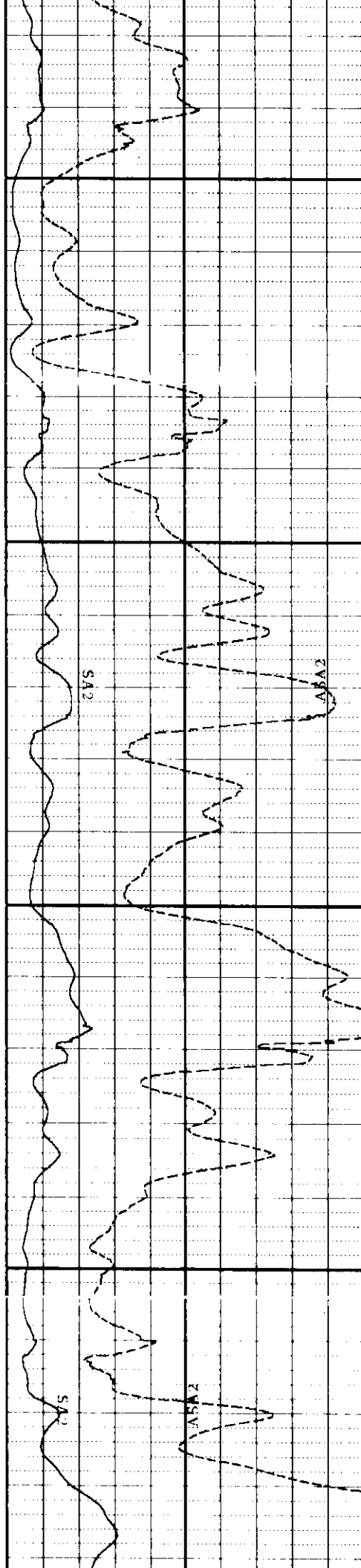
5100



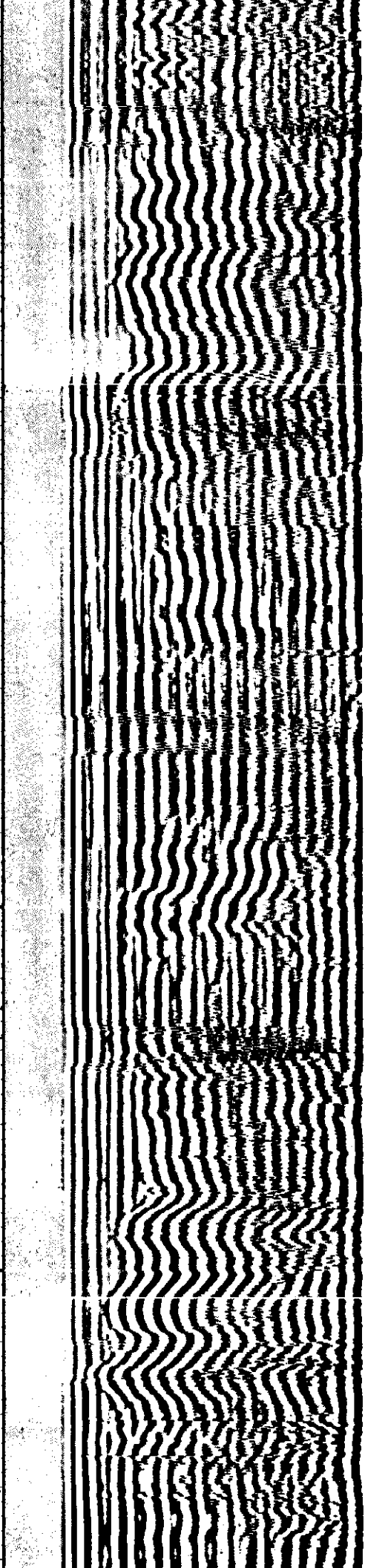
5200

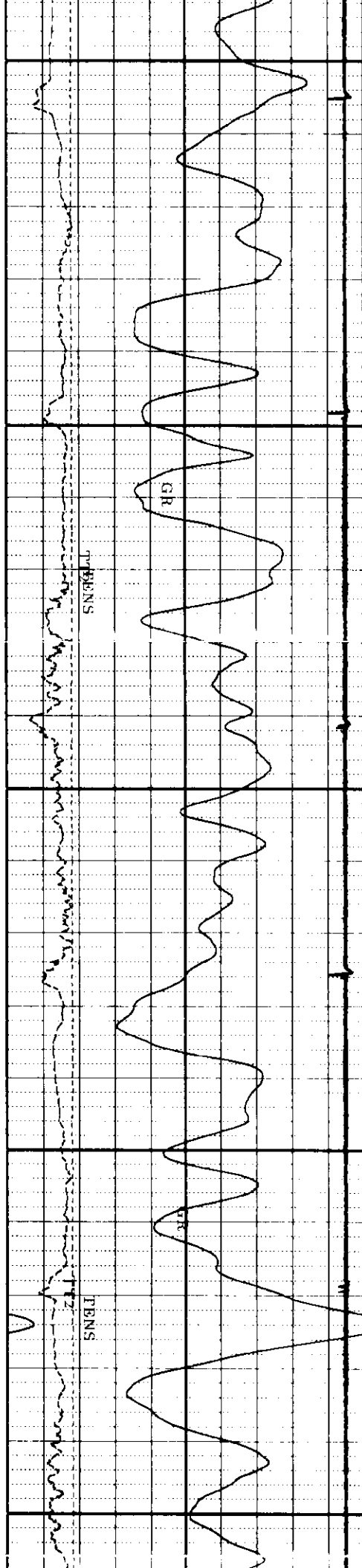


5300



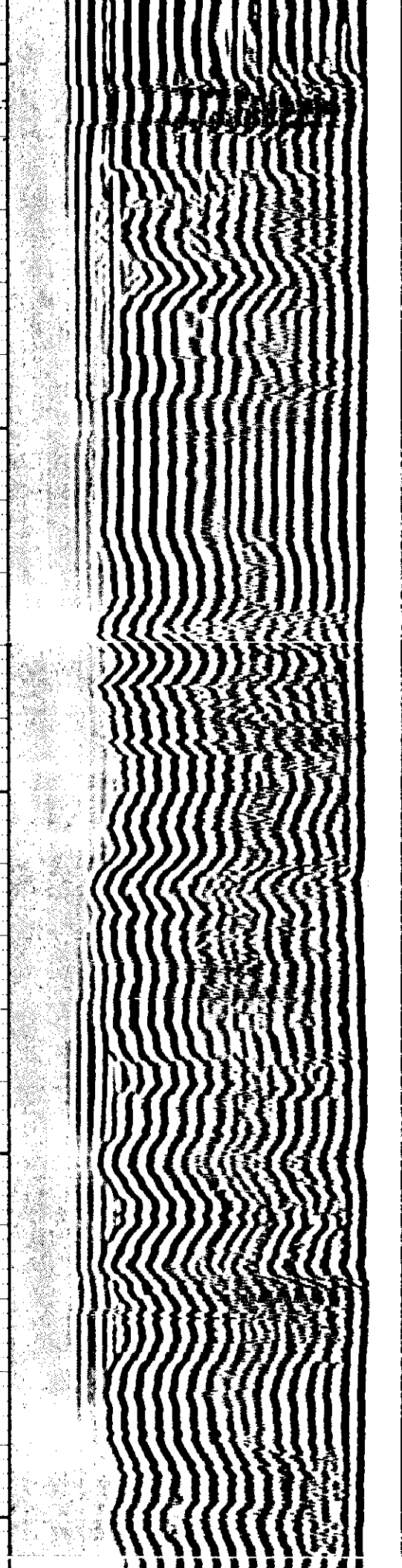
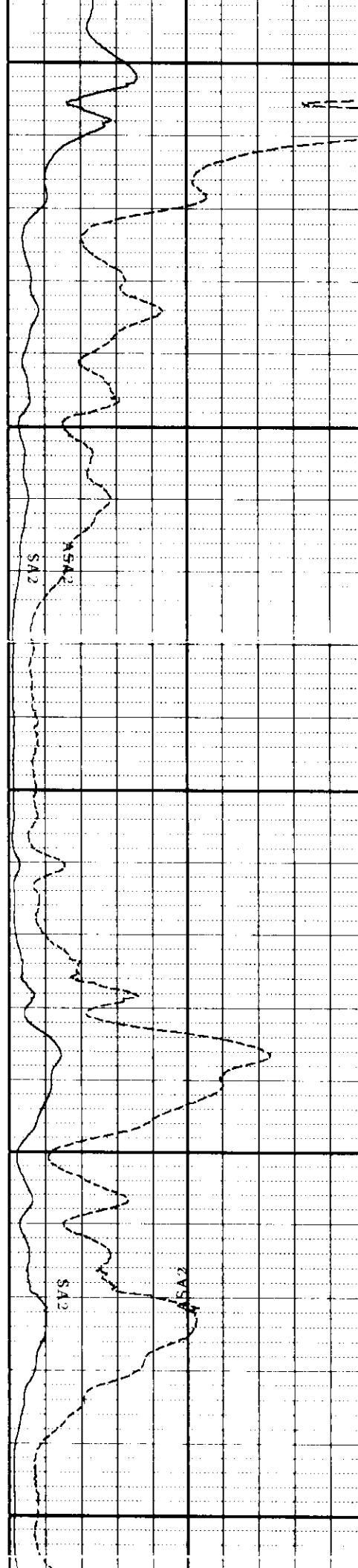
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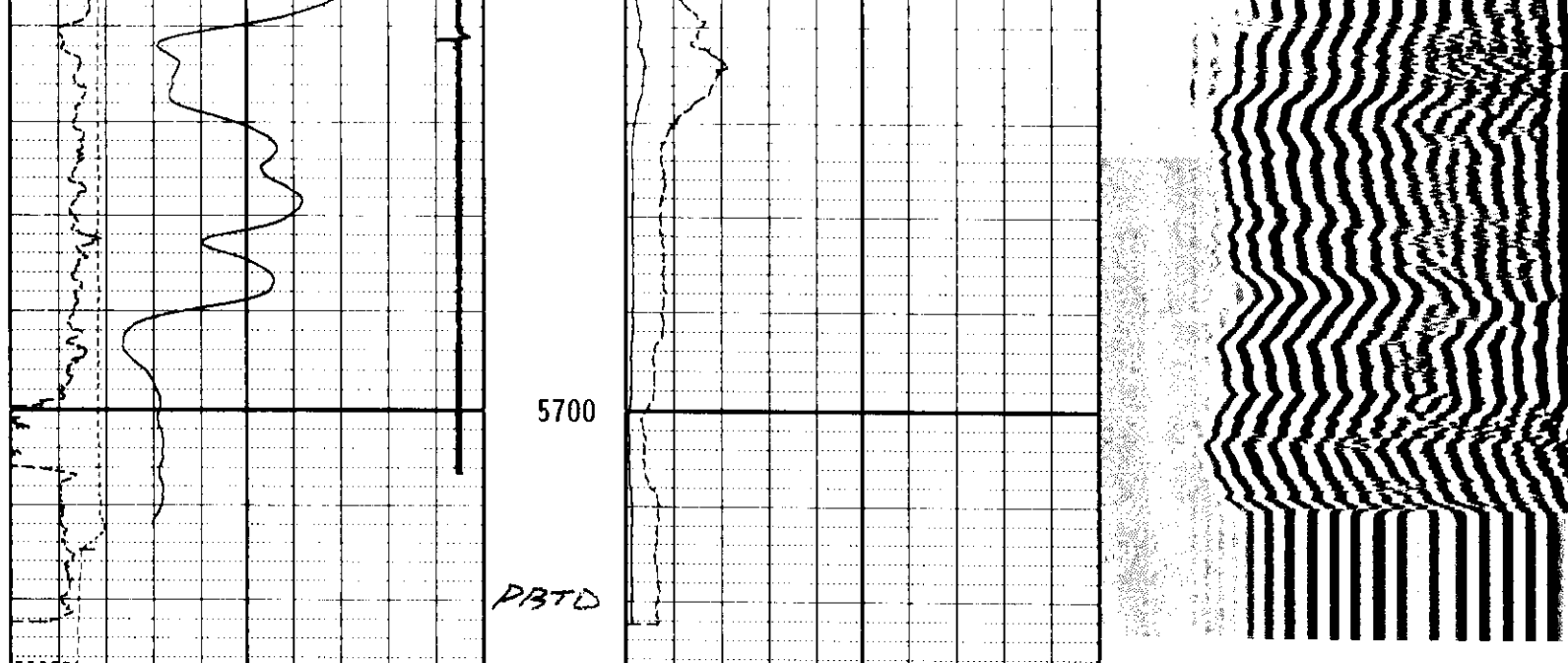




5500

5600





-250	CCL (LINE)	250				
0	GR (LINE)	150				
270	TT2 (DASH)	170	0	ASA2 (DASH)	20	
0	TENS (DOT)	4000	0	SA2 (LINE)	100	200 VDL (LINE) 1200

Film Scale 5 in = 100 feet (5 inch)

Sensor Measure Point to Tool Zero		
SLTJ FREQ	3.5	ft.
SLTJ NREC	4.5	ft.
SGTG GR	15.5	ft.
CCL-AJ	20.2	ft.
TENS	0.0	ft.
SPEED	0.0	ft.

Software Version UX126

Logging Pass Start Depth 5732.1 ft.

Logging Pass Stop Depth 5455.2 ft.

Pass No. 1

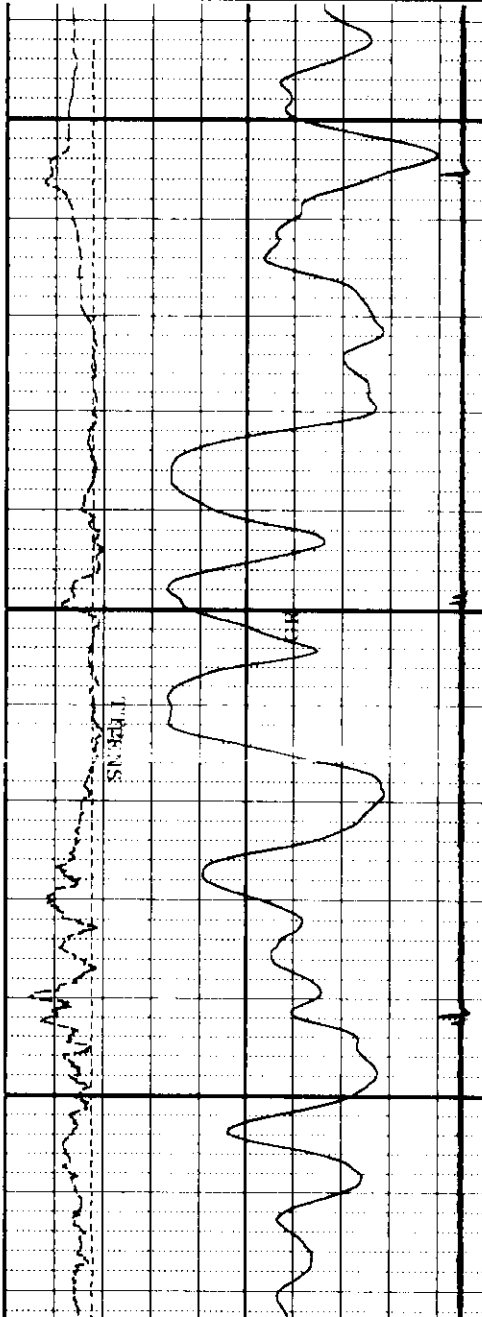
Job Name 10000000

PLAYBACK OFFSET REPORT

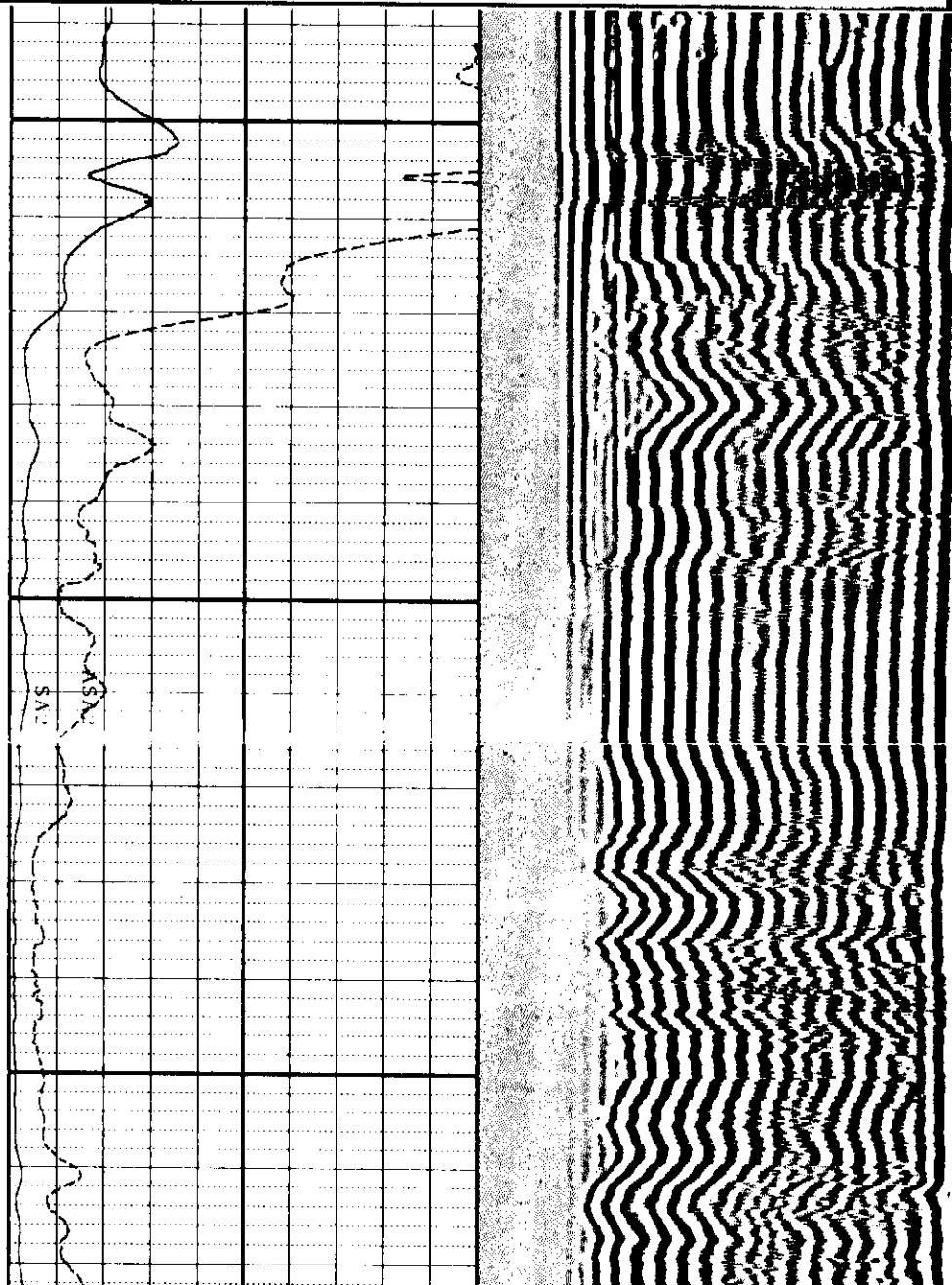
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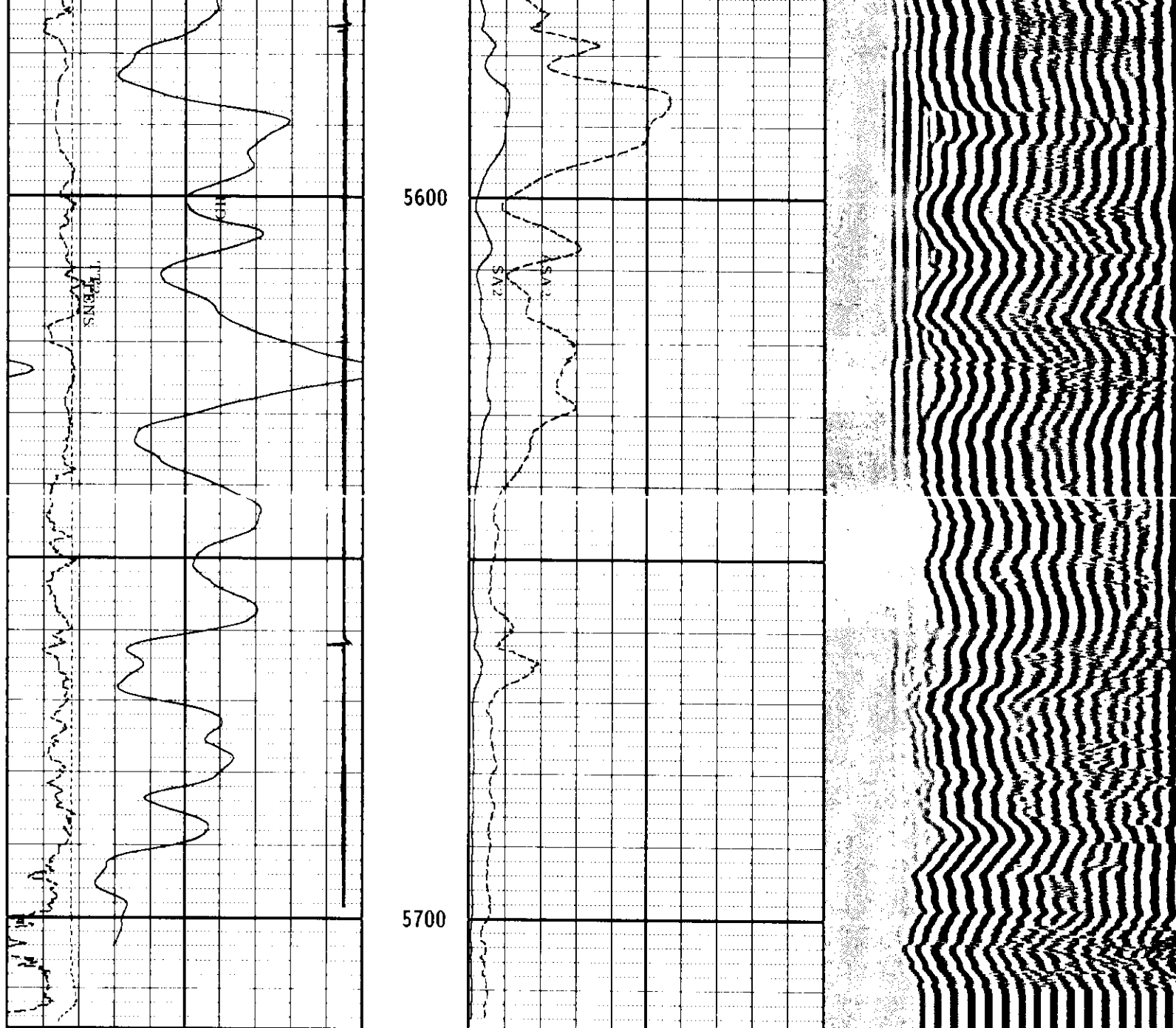
SCALE CHANGE REPORT NO SCALE CHANGES THIS FILE

-250	CCI (LINE)	250	<i>REPEAT SECTION</i>			
0	GR (LINE)	150				
270	TT2 (DASH)	170				
0	TENS (DOT)	4000				
0	ASA2 (DASH)	20				
0	SA2 (LINE)	100	200	VDL (LINE)	1200	



5500





-250	CCL (LINE)	250	<i>REPEAT SECTION</i>			
0	GR (LINE)	150				
270	TT2 (DASH)	170				
0	TENS (DOT)	4000				
0	ASA2 (DASH)	20	0	SA2 (LINE)	100	200
						VDL (LINE) 1200

Film Scale 5 in = 100 feet (5 inch)

Sensor Measure Point to Tool Zero

SLTJ FREQ	3.5	ft
SLTJ NREC	4.5	ft
SGTG'GR	15.5	ft.
CCL-AJ	20.2	ft.
TENS	0.0	ft.
SPEED	0.0	ft

